



An Exelon Company

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Via Electronic Filing

David J. Collins, Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202-6806

**Re: Supplement 613 to Md. E-6 and Supplement 443 to Md. G-9
Reduction in Electric and Gas Base Distribution Rates to Flow Through Tax
Savings Resulting from the Tax Cuts and Jobs Act of 2017**

Dear Mr. Collins:

Baltimore Gas and Electric Company (BGE or Company) files herewith Supplement 613 to Md. E-6 and Supplement 443 to Md. G-9 (Supplements) to become effective February 1, 2018. The Supplements reduce BGE's electric and gas base distribution rates to flow the benefits of recent tax legislation to BGE's customers. On an annualized basis, this filing results in a rate reduction of approximately \$82 million. The Company respectfully requests a waiver of Public Utilities Article §4-203(a), which requires a 30-day notice for a rate change, so that the proposed rate reductions can become effective as of February 1, 2018.

On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (Tax Act) was signed into law. Among other things, the Tax Act reduces the corporate federal income tax rate from 35% to 21%. BGE is not currently in a base rate proceeding. Nevertheless, with this filing the Company proposes to flow through the benefits of the lower corporate federal tax rate to customers in the near term.

The revised rates reflect the impact of the federal income tax rate change on BGE's total electric and gas distribution revenues authorized in Case No. 9406, BGE's most recent electric and gas base rate case. This impact is calculated as the difference between the income tax expense included in the electric and gas revenue requirements authorized in Order Nos. 87591 and 87695 in Case No. 9406, and the calculated income tax expense had the lower federal income tax rate been in effect during the test year.

In addition, the revised base rates reflect the annual amortization of the regulatory liability arising from changes in BGE's accumulated deferred income tax (ADIT) balances. The ADIT balances were recorded previously at the higher federal income tax rate, and will now reflect the recently enacted lower tax rate. This portion of tax relief is sometimes referred to as the "excess deferred income tax" regulatory liability.

The revised electric and gas Delivery Service Charges were calculated using the same billing determinant data, weather adjusted for those rate schedules that are covered by BGE's revenue decoupling mechanisms (Electric Rider 25 and Gas Rider 8), utilized in Case No. 9406. The revenue decoupling mechanisms' targets will be revised for the new base distribution rates to be effective February 1, 2018.

For an average electric residential customer using 925 kWh per month, the impact of the revised electric rates will result in a decrease of \$2.31 per month. For an average gas residential customer using 57 therms per month, the impact of the revised gas rates will result in a decrease of \$2.32 per month.¹

The necessary support for the revised rates and tariff pages are provided in Attachments 1 through 4. Attachment 1 shows the revenue requirement calculations. Attachment 2 provides the associated "E Sheets," which show the revised electric base distribution rate calculations. Attachment 3 provides the associated "G Sheets," which show the revised gas base distribution rate calculations. Both the "red-lined" and "clean" tariff pages, which reflect the necessary revisions, are provided in Attachment 4.

BGE notes that in a petition filed on January 4, 2018, the Office of People's Counsel (OPC) requested that the Commission open a docket to investigate the impacts of the Tax Act, and direct all Maryland investor-owned utilities to take certain actions, including the filing of information pertaining to rate and income tax effects. BGE submits that this filing addresses OPC's requests, and can be processed through an administrative meeting.

As noted above, BGE respectfully requests a waiver of the 30-day notice requirement under Public Utilities Article §4-203. BGE also requests that the Commission address this filing at its January 31, 2018 weekly Administrative Meeting so that the rate changes proposed in this filing can be effective on February 1, 2018. Although the time frame is short, BGE has met with OPC and Staff previously, has offered to meet with them again as soon as their schedules permit, and has committed to respond to data requests expeditiously.

The Company will hand deliver an original and 17 copies of this filing by noon on the next business day in accordance with Commission guidelines for electronic filing. The maillog number assigned to this filing will be indicated above for your reference.

Respectfully Submitted,



Daniel P. Gahagan

DPG:meg

cc: Paula M. Carmody, People's Counsel
Leslie M. Romine, Chief Staff Counsel

¹ The average electric and gas residential customer usages are based on the 12 months ending November 30, 2015, the test year in Case No. 9406.

Attachment 1

Revenue Requirement Calculations

**BALTIMORE GAS AND ELECTRIC
REVENUE REQUIREMENT DECREASE FOR 2017 TAX CUTS AND JOBS ACT**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Impact on Authorized Revenue Requirements in Case No. 9406	\$ (33,133,192)	\$ (14,026,585)	\$ (47,159,777)
Annual Amortization of the Excess Deferred Income Taxes Regulatory Liability	<u>(24,285,027)</u>	<u>(10,270,623)</u>	<u>(34,555,650)</u>
	<u>\$ (57,418,220)</u>	<u>\$ (24,297,208)</u>	<u>\$ (81,715,428)</u>

Impact of the 2017 Tax Cuts and Jobs Act on Authorized Revenue Requirements from Case No. 9406 - Electric

Baltimore Gas and Electric Company
Distribution Operating Income
For the Twelve Months Ended November 30, 2015
(Thousands of Dollars)

	<u>Case No. 9406- No. 87591</u> <u>Issued June 3, 2016</u>	<u>Case No. 9406- No. 87695</u> <u>Issued July 29, 2016</u>	<u>Total</u>
1. Total distribution operating revenues	\$ 1,196,930	\$ 2,367 ¹	\$ 1,199,297
2. Net metering costs	467		467
3. Gas choice and reliability costs	-		-
4. Operations and maintenance expense	436,330		436,330
5. Depreciation and amortization	287,291		287,291
6. Taxes other than income taxes	163,756		163,756
7. Income taxes			
8. Current	28,280	1,369	29,648
9. Deferred	72,877		72,877
10. Investment tax credit adjustments	(372)		(372)
11. Total operating expenses (sum of 2 - 10)	988,628	1,369	989,997
12. Operating income (1 - 11)	208,302	998	209,300
13. Allowance for funds used during construction	4,210		4,210
14. Interest on customer deposits	(234)		(234)
15. Required operating income from Case No. 9406 (12 + 13 +14)	212,279 ¹	998	213,277
16. Interest	57,484		57,484
17. Net Income (15 - 16)	154,795	998	155,793

Effective Tax Rate Calculation

18. Total Income Taxes - (8 + 9 + 10)	102,153
19. Earnings before Income Taxes (15 + 8 + 9 + 10 - 16)	257,946
20. Effective Tax rate (18 / 19)	39.60%

Impact of 2017 Tax Cuts and Jobs Act

21. Effective Tax rate (20 - 29)	26.76%
22. Income Taxes - (19 x 21)	69,020
23. Decrease in Revenue Requirements (22 - 18)	(33,133)

	Prior Rate Calc.	Current Rate Calc.
24. Statutory Rate - State	0.0825	0.0825
25. Statutory Rate - Federal	0.35	0.21
26. Statutory Rate - Total (25 x (1 - 24))	0.321125	0.192675
27. Statutory Rate - State - From Above (24)	0.0825	0.0825
28. Revised Statutory Tax Rate - Total (26 + 27)	0.403625	0.275175
29. Revised Statutory Tax Rate - Total - Decrease (PY 28 - CY 28)		0.12845

¹ Amounts agree to Errata Order No. 87591, Appendix I and Order No. 87695, page 17

Impact of the 2017 Tax Cuts and Jobs Act on Authorized Revenue Requirements from Case No. 9406 - Gas

Baltimore Gas and Electric Company
Distribution Operating Income
For the Twelve Months Ended November 30, 2015
(Thousands of Dollars)

	<u>Case No. 9406- No. 87591</u> <u>Issued June 3, 2016</u>	<u>Case No. 9406- No. 87695</u> <u>Issued July 29, 2016</u>	<u>Total</u>
1. Total distribution operating revenues	\$ 462,506	\$ 114 ¹	\$ 462,620
2. Net metering costs	-		-
3. Gas choice and reliability costs	(561)		(561)
4. Operations and maintenance expense	204,838		204,838
5. Depreciation and amortization	81,988		81,988
6. Taxes other than income taxes	46,658		46,658
7. Income taxes			
8. Current	(30,269)	65	(30,203)
9. Deferred	75,163		75,163
10. Investment tax credit adjustments	(379)		(379)
11. Total operating expenses (sum of 2 -10)	377,438	65	377,504
12. Operating income (1 - 11)	85,068	49	85,116
13. Allowance for funds used during construction	3,640		3,640
14. Interest on customer deposits	(123)		(123)
15. Required operating income from Case No. 9406 (12 + 13 +14)	88,586 ¹	49	88,635
16. Interest	24,017		24,017
17. Net Income (15 - 16)	64,569	49	64,618

Effective Tax Rate Calculation

18. Total Income Taxes - (8 + 9 + 10)	44,581
19. Earnings before Income Taxes (15 + 8 + 9 + 10 - 16)	109,199
20. Effective Tax rate (18 / 19)	40.83%

Impact of 2017 Tax Cuts and Jobs Act

21. Effective Tax rate (20 - 29)	27.98%
22. Income Taxes - (19 x 21)	30,554
23. Decrease in Revenue Requirements (22 - 18)	<u>(14,027)</u>

	Prior Rate Calc.	Current Rate Calc.
24. Statutory Rate - State	0.0825	0.0825
25. Statutory Rate - Federal	0.35	0.21
26. Statutory Rate - Total (25 x (1 - 24))	0.321125	0.192675
27. Statutory Rate - State - From Above (24)	<u>0.0825</u>	<u>0.0825</u>
28. Revised Statutory Tax Rate - Total (26 + 27)	0.403625	0.275175
29. Revised Statutory Tax Rate - Total - Decrease (PY 28 - CY 28)		0.12845

**BALTIMORE GAS AND ELECTRIC
REVENUE REQUIREMENT FOR ANNUAL AMORTIZATION OF THE REGULATORY LIABILITY
RELATED TO EXCESS DEFERRED INCOME TAXES**

	ADIT Balance Before Tax Reform	ADIT Balance After Tax Reform	Change in ADIT Balance	Amortization Period (In Years)	Annual Amortization	Tax Gross Up*	Annual Revenue Requirement
	<i>(1)</i>	<i>(2)</i>	<i>(3) = (2) - (1)</i>	<i>(4)</i>	<i>(5) = -(3) / (4)</i>	<i>(6) = (5) x .37964</i>	<i>(7) = (5) + (6)</i>
<u>Electric</u>							
Property Related ¹	(1,124,924,624)	(736,686,376)	388,238,248	34.50	(11,253,283)	(4,272,196)	(15,525,479)
Non-Property Related	(189,872,111)	(126,380,559)	63,491,552	10.00	(6,349,155)	(2,410,393)	(8,759,548)
Total	(1,314,796,735)	(863,066,935)	451,729,800		(17,602,438)	(6,682,589)	(24,285,027)
<u>Gas</u>							
Property Related ¹	(610,765,688)	(399,975,920)	210,789,768	34.50	(6,109,848)	(2,319,543)	(8,429,391)
Non-Property Related	(36,821,222)	(23,475,479)	13,345,743	10.00	(1,334,574)	(506,658)	(1,841,232)
Total	(647,586,910)	(423,451,399)	224,135,511		(7,444,423)	(2,826,201)	(10,270,623)
Grand Total							(34,555,650)

* - Tax gross-up factor computed below:		
A--	New Statutory Tax Rate from Schedule 2	0.275175
B--	(1 - A)	<u>0.724825</u>
C--	(A / B)	37.964%

¹ Amortization period based on average estimated remaining life of protected property as required by IRS rules

Attachment 2

E - Sheets

BALTIMORE GAS AND ELECTRIC COMPANY
APPORTIONMENT OF PROPOSED ELECTRIC BASE RATE
REVENUE CHANGE TO CLASSES OF SERVICE
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

<u>RATE SCHEDULE</u>	<u>REFERENCE</u>	<u>ADDITIONAL REVENUE REQUIREMENT</u> (1)
1. SCHEDULE R	(SHEET E-3)	\$ 26,429,354
2. SCHEDULE RL	(SHEET E-4)	\$ 2,155,179
3. SCHEDULE G	(SHEET E-5)	\$ 3,946,623
4. SCHEDULE GU	(SHEET E-7)	\$ 10,866
5. SCHEDULE GS	(SHEET E-6)	\$ 210,989
6. SCHEDULE GL	(SHEET E-8)	\$ 8,789,417
7. SCHEDULE P	(SHEET E-9)	\$ 2,582,368
8. SCHEDULE T	(SHEET E-10)	\$ -
9. SCHEDULE SL	(SHEET E-11)	\$ -
10. SCHEDULE PL	(SHEET E-12)	\$ -
11. TOTAL		\$ 44,124,796
12. TOTAL REQUIRED CHANGE IN BASE REVENUE		\$ 44,129,000
13. DIFFERENCE FROM REVENUE REQUIRED		\$ (4,204)

BALTIMORE GAS AND ELECTRIC COMPANY
ALLOCATION OF PROPOSED ELECTRIC BASE RATE
REVENUE CHANGE TO CLASSES OF SERVICE
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

STEP 1 - ALLOCATION OF REVENUE INCREASE TO RATE SCHEDULES R AND RL

<u>RATE SCHEDULE</u>	BASE RATE REVENUE AT CURRENT RATES (1)	STEP 1 REVENUE ALLOCATION (3)	BASE REVENUE AFTER STEP 1 (4) = (1) + (3)
1. SCHEDULE R	\$ 497,213,606	\$ 6,938,840.01	\$ 504,152,446
2. SCHEDULE RL	\$ 40,349,108	\$ 563,090	\$ 40,912,198
3. SCHEDULE G	\$ 101,353,653	\$ -	\$ 101,353,653
4. SCHEDULE GS	\$ 5,391,964	\$ -	\$ 5,391,964
5. SCHEDULE GU	\$ 279,000	\$ -	\$ 279,000
6. SCHEDULE GL	\$ 224,123,580	\$ -	\$ 224,123,580
7. SCHEDULE P	\$ 66,970,945	\$ -	\$ 66,970,945
8. SCHEDULE T	\$ 2,599,808	\$ -	\$ 2,599,808
9. SCHEDULE SL	\$ 28,532,187	\$ -	\$ 28,532,187
10. SCHEDULE PL	\$ 15,275,159	\$ -	\$ 15,275,159
11. TOTAL	\$ 982,089,011	\$ 7,501,930	\$ 989,590,941

STEP 2 - ALLOCATION OF REMAINING REVENUE INCREASE TO ALL RATE SCHEDULES, EXCLUDING SCHEDULES T, SL AND PL

	REVENUE INCREASE (6)
12. PRIOR CHANGE IN BASE RATE REVENUE PER ORDER NO. 87591	\$ 41,762,000
13. ADDITIONAL CHANGE IN BASE RATE REVENUE PER ORDER NO. 87695	\$ 2,367,000
14. TOTAL REQUIRED CHANGE IN BASE RATE REVENUE TO BE ALLOCATED	\$ 44,129,000

<u>RATE SCHEDULE</u>	BASE REVENUE AFTER STEP 1 (7) = (4)	PERCENT OF TOTAL (a) (8)	STEP 2 REVENUE ALLOCATION (9) = ((6) - (3)) * 8	TOTAL BASE REVENUE ALLOCATION (10) = (3) + (9)
15. SCHEDULE R	\$ 504,152,446	53.45%	\$ 19,577,973	\$ 26,516,813
16. SCHEDULE RL	\$ 40,912,198	4.34%	\$ 1,588,761	\$ 2,151,851
17. SCHEDULE G	\$ 101,353,653	10.75%	\$ 3,935,911	\$ 3,935,911
18. SCHEDULE GS	\$ 5,391,964	0.57%	\$ 209,389	\$ 209,389
19. SCHEDULE GU	\$ 279,000	0.03%	\$ 10,835	\$ 10,835
20. SCHEDULE GL	\$ 224,123,580	23.76%	\$ 8,703,489	\$ 8,703,489
21. SCHEDULE P	\$ 66,970,945	7.10%	\$ 2,600,712	\$ 2,600,712
22. SCHEDULE T	\$ 2,599,808	0.00%	\$ -	\$ -
23. SCHEDULE SL	\$ 28,532,187	0.00%	\$ -	\$ -
24. SCHEDULE PL	\$ 15,275,159	0.00%	\$ -	\$ -
25. TOTAL	\$ 989,590,941	100.0%	\$ 36,627,070	\$ 44,129,000
26. TOTAL REVENUE INCREASE				\$ 44,129,000

(a) Excludes Schedules T, SL and PL

BALTIMORE GAS AND ELECTRIC COMPANY
ALLOCATION OF PROPOSED ELECTRIC BASE RATE
REVENUE CHANGE TO CLASSES OF SERVICE OF NUCLEAR DECOMMISSIONING REVENUES
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

<u>RATE SCHEDULE</u>	<u>TOTAL DISTRIBUTION REVENUE</u>	<u>PERCENT OF TOTAL DISTRIBUTION REVENUE</u>	<u>TOTAL NUCLEAR DECOMMISSIONING REVENUES TO BE REMOVED FROM BASE RATES</u>
	(1) = Allocation E-2 (1) + Allocation E-2 (10)	(2)	(3) = (1) * (2)
1. SCHEDULE R	\$ 523,730,419	51.81%	\$ (9,687,610)
2. SCHEDULE RL	\$ 42,500,959	4.20%	\$ (786,154)
3. SCHEDULE G	\$ 105,289,564	10.41%	\$ (1,947,575)
4. SCHEDULE GS	\$ 5,601,353	0.55%	\$ (103,610)
5. SCHEDULE GU	\$ 289,835	0.03%	\$ (5,361)
6. SCHEDULE GL	\$ 232,827,069	23.03%	\$ (4,306,677)
7. SCHEDULE P	\$ 69,571,657	6.88%	\$ (1,286,889)
8. SCHEDULE T	\$ 2,599,808	0.26%	\$ (48,089)
9. SCHEDULE SL	\$ 28,532,187	2.82%	\$ (527,769)
10. SCHEDULE PL	\$ 15,275,159	0.00%	\$ -
11. TOTAL	\$ 1,026,218,011	100.00%	\$ (18,699,735)
12. TOTAL REQUIRED CHANGE IN BASE REVENUE FROM NUCLEAR DECOMMISSIONING			\$ (18,709,524)
13. DIFFERENCE FROM REVENUE REQUIRED			\$ (9,789)

BALTIMORE GAS AND ELECTRIC COMPANY
ALLOCATION OF PROPOSED ELECTRIC BASE RATE
REVENUE CHANGE TO CLASSES OF SERVICE OF TAX REVENUES
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

<u>RATE SCHEDULE</u>	<u>TOTAL DISTRIBUTION REVENUE</u>	<u>PERCENT OF TOTAL DISTRIBUTION REVENUE</u>	<u>TOTAL TAX REVENUES TO BE REMOVED FROM BASE RATES</u>
	(1) = Allocation E-2 (1) + Allocation E-2 (10) + Allocation E-2a (3)	(2)	= (1) * (2)
1. SCHEDULE R	\$ 514,042,809	51.81%	\$ (29,746,161)
2. SCHEDULE RL	\$ 41,714,805	4.20%	\$ (2,413,914)
3. SCHEDULE G	\$ 103,341,989	10.41%	\$ (5,980,100)
4. SCHEDULE GS	\$ 5,497,742	0.55%	\$ (318,138)
5. SCHEDULE GU	\$ 284,473	0.03%	\$ (16,462)
6. SCHEDULE GL	\$ 228,520,392	23.03%	\$ (13,223,810)
7. SCHEDULE P	\$ 68,284,768	6.88%	\$ (3,951,441)
8. SCHEDULE T	\$ 2,551,719	0.26%	\$ (147,661)
9. SCHEDULE SL	\$ 28,004,418	2.82%	\$ (1,620,534)
10. SCHEDULE PL	<u>\$ 15,275,159</u>	<u>0.00%</u>	<u>\$ -</u>
11. TOTAL	\$ 1,007,518,276	100.00%	\$ (57,418,220)
12. TOTAL CHANGE IN BASE REVENUE			\$ (57,419,417)
13. DIFFERENCE FROM REVENUE REQUIRED			\$ (1,197)

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE R - RESIDENTIAL SERVICE
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

ORIGINAL CN 9406 RATE CHANGE

NUCLEAR DECOMMISSIONING REVENUE REDUCTION

TAX REVENUE REDUCTION

	REVENUE AT CURRENT RATES					WEATHER ADJUSTED BILLING DETERMINANTS (6)	PROPOSED CHANGE IN REVENUE					WEATHER ADJUSTED BILLING DETERMINANTS (11)	PROPOSED CHANGE IN REVENUE					WEATHER ADJUSTED BILLING DETERMINANTS (16)	PROPOSED CHANGE IN REVENUE				
	TEST YEAR BILLING DETERMINANTS (1)	CURRENT RATES (a) (2)	EFFECTIVE RIDER 25 ADJ. (b) (3)	CURRENT EFFECTIVE RATES (4) = (2) + (3)	REVENUE AT CURRENT RATES (5) = (1) x (4)		PROPOSED RATES (7)	REVENUE AT PROPOSED RATES (8) = (6) x (7)	CHANGE IN BASE REVENUE REVENUE (9) = (8) - (5)	PERCENT (10) = (9) / (5)	PROPOSED RATES (12)		REVENUE AT PROPOSED RATES (13) = (11) x (12)	CHANGE IN BASE REVENUE REVENUE (14) = (13) - (8)	PERCENT (15) = (14) / (8)	PROPOSED RATES (17)	REVENUE AT PROPOSED RATES (18) = (16) x (17)		CHANGE IN BASE REVENUE REVENUE (19) = (18) - (13)	PERCENT (20) = (19) / (13)			
1. CUSTOMER CHARGE																							
	<u>BILLS</u>					<u>BILLS</u>					<u>BILLS</u>					<u>BILLS</u>							
Schedule R	12,868,722	\$ 7.50		\$ 7.50	\$ 96,515,415	12,868,722	\$ 7.90	\$ 101,662,904	\$ 5,147,489	5.3%	12,868,722	\$ 7.90	\$ 101,662,904	\$ -	0.0%	12,868,722	\$ 7.90	\$ 101,662,904	\$ -	0.0%			
	<u>kWh</u>					<u>kWh</u>					<u>kWh</u>					<u>kWh</u>							
2. DELIVERY SERVICE CHARGE		<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>			<u>\$/kWh</u>					<u>\$/kWh</u>					<u>\$/kWh</u>						
Schedule R	11,826,983,205	0.03287	0.00101	0.03388	\$ 400,698,191	11,906,886,443	0.03544	\$ 421,980,056	\$ 21,281,865	5.3%	11,906,886,443	0.03462	\$ 412,216,409	\$ (9,763,647)	-2.3%	11,906,886,443	0.03212	\$ 382,449,193	\$ (29,767,216)	-7.2%			
3. TOTAL REVENUE				<u>\$ 497,213,606</u>				<u>\$ 523,642,960</u>	<u>\$ 26,429,354</u>	<u>5.3%</u>			<u>\$ 513,879,313</u>	<u>\$ (9,763,647)</u>	<u>-1.9%</u>			<u>\$ 484,112,097</u>	<u>\$ (29,767,216)</u>	<u>-5.8%</u>			
						4. TOTAL REVENUE ALLOCATED					6. NUCLEAR DECOMMISSIONING REVENUE ALLOCATED					8. TAX REVENUE ALLOCATED							
						5. DIFFERENCE FROM REVENUE ALLOCATED					7. DIFFERENCE FROM REVENUE ALLOCATED					9. DIFFERENCE FROM REVENUE ALLOCATED							
						\$ 26,516,813					\$ (9,687,610)					\$ (29,746,161)							
						\$ (87,459)					\$ (76,037)					\$ (21,055)							

(a) Current rates as authorized in Case No. 9355
(b) Effective adjustment calculated on Sheet E-13

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE G - GENERAL SERVICE
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

TEST YEAR BILLING DETERMINANTS	REVENUE AT CURRENT RATES				WEATHER ADJUSTED BILLING DETERMINANTS	ORIGINAL CN 9406 RATE CHANGE					WEATHER ADJUSTED BILLING DETERMINANTS	NUCLEAR DECOMMISSIONING REVENUE REDUCTION					WEATHER ADJUSTED BILLING DETERMINANTS	TAX REVENUE REDUCTION							
	CURRENT RATES (a)	EFFECTIVE RIDER 25 ADJ. (b)	CURRENT EFFECTIVE RATES	REVENUE AT CURRENT RATES		PROPOSED RATES	REVENUE AT PROPOSED RATES		CHANGE IN BASE REVENUE			PROPOSED RATES	REVENUE AT PROPOSED RATES	CHANGE IN BASE REVENUE		PROPOSED RATES		REVENUE AT PROPOSED RATES	CHANGE IN BASE REVENUE		PROPOSED RATES	REVENUE AT PROPOSED RATES	CHANGE IN BASE REVENUE		
							(1)	(2)	(3)	(4) = (2) + (3)				(5) = (1) x (4)	(6)				(7)	(8) = (6) x (7)			(9) = (8) - (5)	(10) = (9) / (5)	(11)
1. CUSTOMER CHARGE	<u>BILLS</u>				<u>BILLS</u>						<u>BILLS</u>						<u>BILLS</u>								
Schedule G	1,305,324	\$ 11.50		\$ 15,011,226	1,305,324	\$ 12.10	\$ 15,794,420	\$ 783,194	5.2%	1,305,324	\$ 12.10	\$ 15,794,420	\$ -	0.0%	1,305,324	\$ 12.10	\$ 15,794,420	\$ -	0.0%	1,305,324	\$ 12.10	\$ 15,794,420	\$ -	0.0%	
Schedule G Primary (GP)	228	\$ 11.50		\$ 2,622	228	\$ 12.10	\$ 2,759	\$ 137	5.2%	228	\$ 12.10	\$ 2,759	\$ -	0.0%	228	\$ 12.10	\$ 2,759	\$ -	0.0%	228	\$ 12.10	\$ 2,759	\$ -	0.0%	
					1,305,552		\$ 15,797,179	\$ 783,331		1,305,552		\$ 15,797,179	\$ -		1,305,552		\$ 15,797,179	\$ -		1,305,552		\$ 15,797,179	\$ -		
2. DELIVERY SERVICE CHARGE	<u>kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>kWh</u>	<u>\$/kWh</u>						<u>kWh</u>	<u>\$/kWh</u>						<u>kWh</u>	<u>\$/kWh</u>					
Schedule G	2,871,528,678	0.03124	-0.00120	0.03004	\$ 86,260,721	2,771,038,179	0.03227	\$ 89,421,402	\$ 3,160,681	3.7%	2,771,038,179	0.03156	\$ 87,453,965	\$ (1,967,437)	-2.2%	2,771,038,179	0.02941	\$ 81,496,233	\$ (5,957,732)	-6.8%	2,771,038,179	0.02941	\$ 81,496,233	\$ (5,957,732)	-6.8%
Schedule G Primary (GP)	2,637,012	0.02999		0.02999	\$ 79,084	2,637,012	0.03098	\$ 81,695	\$ 2,611	3.3%	2,637,012	0.03030	\$ 79,901	\$ (1,794)	-2.2%	2,637,012	0.02823	\$ 74,443	\$ (5,458)	-6.8%	2,637,012	0.02823	\$ 74,443	\$ (5,458)	-6.8%
					2,773,675,191		\$ 89,503,097	\$ 3,163,292		2,773,675,191		\$ 87,533,866	\$ (1,969,231)		2,773,675,191		\$ 81,570,676	\$ (5,963,190)		2,773,675,191		\$ 81,570,676	\$ (5,963,190)		
3. TOTAL REVENUE				\$ 101,353,653			\$ 105,300,276	\$ 3,946,623	3.9%			\$ 103,331,045	\$ (1,969,231)	-1.9%			\$ 97,367,855	\$ (5,963,190)	-5.8%			\$ 97,367,855	\$ (5,963,190)	-5.8%	
							\$ 3,935,911	\$ 10,712				\$ (1,947,575)	\$ (21,656)				\$ (5,980,100)	\$ 16,910				\$ (5,980,100)	\$ 16,910		
							\$ 3,935,911	\$ 10,712				\$ (1,947,575)	\$ (21,656)				\$ (5,980,100)	\$ 16,910				\$ (5,980,100)	\$ 16,910		

(a) Current rates as authorized in Case No. 9355
(b) Effective adjustment calculated on Sheet E-13

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE GS - GENERAL SERVICE SMALL
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	REVENUE AT CURRENT RATES					ORIGINAL CN 9406 RATE CHANGE					NUCLEAR DECOMMISSIONING REVENUE REDUCTION					TAX REVENUE REDUCTION				
	TEST YEAR	CURRENT	EFFECTIVE	CURRENT	REVENUE	WEATHER	PROPOSED	REVENUE AT	CHANGE IN BASE REVENUE		WEATHER	PROPOSED	REVENUE AT	CHANGE IN BASE REVENUE		WEATHER	PROPOSED	REVENUE AT	CHANGE IN BASE REVENUE	
	BILLING	RATES (a)	RIDER	EFFECTIVE	AT CURRENT	ADJUSTED	RATES	PROPOSED	REVENUE	PERCENT	ADJUSTED	RATES	PROPOSED	REVENUE	PERCENT	ADJUSTED	RATES	PROPOSED	REVENUE	PERCENT
DETERMINANTS	(2)	25 ADJ. (b)	RATES	RATES	DETERMINANTS	(7)	(8) = (6) x (7)	(9) = (8) - (5)	(10) = (9) / (5)	DETERMINANTS	(12)	(13) = (11) x (12)	(14) = (13) - (8)	(15) = (14) / (8)	DETERMINANTS	(17)	(18) = (16) x (17)	(19) = (18) - (13)	(20) = (19) / (13)	
(1)	(2)	(3)	(4) = (2) + (3)	(5) = (1) x (4)	(6)	(7)	(8) = (6) x (7)	(9) = (8) - (5)	(10) = (9) / (5)	(11)	(12)	(13) = (11) x (12)	(14) = (13) - (8)	(15) = (14) / (8)	(16)	(17)	(18) = (16) x (17)	(19) = (18) - (13)	(20) = (19) / (13)	
1. CUSTOMER CHARGE																				
Schedule GS	20,118	\$ 17.50		\$ 17.50	\$ 352,065	20,118	\$ 18.40	\$ 370,171	\$ 18,106	5.1%	20,118	\$ 18.40	\$ 370,171	\$ -	0.0%	20,118	\$ 18.40	\$ 370,171	\$ -	0.0%
	<u>BILLS</u>				<u>BILLS</u>					<u>BILLS</u>					<u>BILLS</u>					
	kWh	\$/kWh	\$/kWh	\$/kWh	kWh	\$/kWh				kWh	\$/kWh				kWh	\$/kWh				
2. DELIVERY SERVICE CHARGE	200,792,803	0.02741	-0.00231	0.02510	\$ 5,039,899	192,240,329	0.02722	\$ 5,232,782	\$ 192,883	3.8%	192,240,329	0.02669	\$ 5,130,894	\$ (101,888)	-1.9%	192,240,329	0.02503	\$ 4,811,775	\$ (319,119)	-6.2%
Schedule GS																				
3. TOTAL REVENUE				\$ 5,391,964			\$ 5,602,953	\$ 210,989	3.9%			\$ 5,501,065	\$ (101,888)	-1.8%			\$ 5,181,946	\$ (319,119)	-5.8%	
								\$ 209,389					\$ (103,610)					\$ (318,138)		
								\$ 1,601					\$ 1,722					\$ (981)		
					4. TOTAL REVENUE ALLOCATED			\$ 209,389		6. NUCLEAR DECOMMISSIONING REVENUE ALLOCATED			\$ (103,610)		8. TAX REVENUE ALLOCATED			\$ (318,138)		
					5. DIFFERENCE FROM REVENUE ALLOCATED			\$ 1,601		7. DIFFERENCE FROM REVENUE ALLOCATED			\$ 1,722		9. DIFFERENCE FROM REVENUE ALLOCATED			\$ (981)		

(a) Current rates as authorized in Case No. 9355
(b) Effective adjustment calculated on Sheet E-13

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE GU - GENERAL UNMETERED SERVICE
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	REVENUE AT CURRENT RATES			ORIGINAL CN 9406 RATE CHANGE					NUCLEAR DECOMMISSIONING REVENUE REDUCTION					TAX REVENUE REDUCTION				
	TEST YEAR	CURRENT	AT CURRENT	TEST YEAR	PROPOSED	PROPOSED	CHANGE IN BASE REVENUE		TEST YEAR	PROPOSED	PROPOSED	CHANGE IN BASE REVENUE		WEATHER	PROPOSED CHANGE IN REVENUE			
	BILLING DETERMINANTS (1)	RATES (a) (2)	RATES (3) = (1) x (2)	BILLING DETERMINANTS (4)	RATES (5)	RATES (6) = (4) x (5)	REVENUE (7) = (6) - (3)	PERCENT (8) = (7) / (3)	BILLING DETERMINANTS (9)	RATES (10)	RATES (11) = (9) x (10)	REVENUE (12) = (11) - (6)	PERCENT (13) = (12) / (6)	ADJUSTED BILLING DETERMINANTS (14)	PROPOSED RATES (15)	PROPOSED RATES (16) = (14) x (15)	CHANGE IN BASE REVENUE (17) = (16) - (11)	PERCENT (18) = (17) / (11)
1. CUSTOMER CHARGE	<u>BILLS</u>			<u>BILLS</u>					<u>BILLS</u>					<u>BILLS</u>				
Schedule GU	26,819	\$ 5.90	\$ 158,232	26,819	\$ 5.90	\$ 158,232	\$ -	0.0%	26,819	\$ 5.90	\$ 158,232	\$ -	0.0%	26,819	\$ 5.90	\$ 158,232	\$ 0	0.0%
	<u>kWh</u>	<u>\$/kWh</u>		<u>kWh</u>	<u>\$/kWh</u>				<u>kWh</u>	<u>\$/kWh</u>				<u>kWh</u>	<u>\$/kWh</u>			
2. DELIVERY SERVICE CHARGE																		
Schedule GU	3,772,818	0.03201	\$ 120,768	3,772,818	0.03489	\$ 131,634	\$ 10,866	9.0%	3,772,818	0.03347	\$ 126,276	\$ (5,358)	-4.1%	3,772,818	0.02911	\$ 109,827	\$ (16,449)	-13.0%
3. TOTAL REVENUE			<u>\$ 279,000</u>			<u>\$ 289,866</u>	<u>\$ 10,866</u>	<u>3.9%</u>			<u>\$ 284,508</u>	<u>\$ (5,358)</u>	<u>-1.8%</u>			<u>\$ 268,059</u>	<u>\$ (16,449)</u>	<u>-5.8%</u>
				4. TOTAL REVENUE ALLOCATED			\$ 10,835		6. NUCLEAR DECOMMISSIONING REVENUE ALLOCATED			\$ (5,361)		8. TAX REVENUE ALLOCATED			\$ (16,462)	
				5. DIFFERENCE FROM REVENUE ALLOCATED			\$ 31		7. DIFFERENCE FROM REVENUE ALLOCATED			\$ 3		9. DIFFERENCE FROM REVENUE ALLOCATED			\$ 12	

(a) Current rates as authorized in Case No. 9355

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE GL - GENERAL SERVICE LARGE
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

TEST YEAR BILLING DETERMINANTS	REVENUE AT CURRENT RATES				WEATHER ADJUSTED BILLING DETERMINANTS	ORIGINAL CN 9406 RATE CHANGE				WEATHER ADJUSTED BILLING DETERMINANTS	NUCLEAR DECOMMISSIONING REVENUE REDUCTION				WEATHER ADJUSTED BILLING DETERMINANTS	TAX REVENUE REDUCTION				
	CURRENT RATES (a)	EFFECTIVE RIDER 25 ADJ. (b)	CURRENT EFFECTIVE RATES	REVENUE AT CURRENT RATES		PROPOSED RATES	REVENUE AT PROPOSED RATES	CHANGE IN BASE REVENUE			PROPOSED RATES	REVENUE AT PROPOSED RATES	CHANGE IN BASE REVENUE			PROPOSED RATES	REVENUE AT PROPOSED RATES	CHANGE IN BASE REVENUE		
								REVENUE	PERCENT				REVENUE	PERCENT				REVENUE	PERCENT	
(1)	(2)	(3)	(4) = (2) + (3)	(5) = (1) x (4)	(6)	(7)	(8) = (6) x (7)	(9) = (8) - (5)	(10) = (9) / (5)	(11)	(12)	(13) = (11) x (12)	(14) = (13) - (8)	(15) = (14) / (8)	(16)	(17)	(18) = (16) x (17)	(19) = (18) - (13)	(20) = (19) / (13)	
1. CUSTOMER CHARGE	BILLS				BILLS				BILLS				BILLS							
Schedule GL Secondary	135,149	\$ 88.00	\$ 88.00	\$ 11,893,112	135,149	\$ 88.00	\$ 11,893,112	\$ -	0.0%	135,149	\$ 88.00	\$ 11,893,112	\$ -	0.0%	135,149	\$ 88.00	\$ 11,893,112	\$ -	0.0%	
Schedule GL Primary	2,110	\$ 88.00	\$ 88.00	\$ 185,680	2,110	\$ 88.00	\$ 185,680.00	\$ -	0.0%	2,110	\$ 88.00	\$ 185,680.00	\$ -	0.0%	2,110	\$ 88.00	\$ 185,680.00	\$ -	0.0%	
					137,259		\$ 12,078,792	\$ -		137,259		\$ 12,078,792	\$ -		137,259		\$ 12,078,792	\$ -		
2. DEMAND CHARGE	kW				kW				kW				kW							
Schedule GL Secondary	20,468,099	\$/kW 3.69	\$/kW 3.69	\$ 75,527,285	20,468,099	\$/kW 4.00	\$ 81,872,396	\$ 6,345,111	8.4%	20,468,099	\$/kW 4.00	\$ 81,872,396	\$ -	0.0%	20,468,099	\$/kW 4.00	\$ 81,872,396	\$ -	0.0%	
Schedule GL Primary	869,617	3.54	3.54	\$ 3,078,444	869,617	3.84	\$ 3,339,329	\$ 260,885	8.5%	869,617	3.84	\$ 3,339,329	\$ -	0.0%	869,617	3.84	\$ 3,339,329	\$ -	0.0%	
					21,337,716		\$ 85,211,725	\$ 6,605,996		21,337,716		\$ 85,211,725	\$ -		21,337,716		\$ 85,211,725	\$ -		
3. DELIVERY SERVICE CHARGE	kWh				kWh				kWh				kWh							
Schedule GL Secondary	8,075,386,391	0.01680	-0.00098	0.01582	\$ 127,752,613	7,827,150,137	0.01659	\$ 129,852,421	\$ 2,099,808	1.6%	7,827,150,137	0.01607	\$ 125,782,303	\$ (4,070,118)	-3.1%	7,827,150,137	0.01445	\$ 113,102,319	\$ (12,679,983)	-10.1%
Schedule GL Primary	356,517,004	0.01613	-0.00018	0.01595	\$ 5,686,446	362,213,368	0.01593	\$ 5,770,059	\$ 83,613	1.5%	362,213,368	0.01543	\$ 5,588,952	\$ (181,107)	-3.1%	362,213,368	0.01387	\$ 5,023,899	\$ (565,053)	-10.1%
					8,189,363,505		\$ 135,622,480	\$ 2,183,421		8,189,363,505		\$ 131,371,255	\$ (4,251,225)		8,189,363,505		\$ 118,126,219	\$ (13,245,036)		
4. TOTAL REVENUE				\$ 224,123,580			\$ 232,912,997	\$ 8,789,417	3.9%			\$ 228,661,772	\$ (4,251,225)	-1.8%			\$ 215,416,736	\$ (13,245,036)	-5.8%	
					5. TOTAL REVENUE ALLOCATED		\$ 8,703,489			7. NUCLEAR DECOMMISSIONING REVENUE ALLOCATED		\$ (4,306,677)			9. TAX REVENUE ALLOCATED		\$ (13,223,810)			
					6. DIFFERENCE FROM REVENUE ALLOCATED		\$ 85,928			8. DIFFERENCE FROM REVENUE ALLOCATED		\$ 55,452			10. DIFFERENCE FROM REVENUE ALLOCATED		\$ (21,226)			

(a) Current rates as authorized in Case No. 9355
 (b) Effective adjustment calculated on Sheet E-13

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE P - PRIMARY VOLTAGE SERVICE
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	REVENUE AT CURRENT RATES			ORIGINAL CN 9406 RATE CHANGE					NUCLEAR DECOMMISSIONING REVENUE REDUCTION					TAX REVENUE REDUCTION				
	TEST YEAR	CURRENT RATES (a)	REVENUE AT CURRENT RATES	TEST YEAR	PROPOSED RATES	REVENUE AT PROPOSED RATES	CHANGE IN BASE REVENUE		TEST YEAR	PROPOSED RATES	REVENUE AT PROPOSED RATES	CHANGE IN BASE REVENUE		TEST YEAR	PROPOSED RATES	REVENUE AT PROPOSED RATES	CHANGE IN BASE REVENUE	
	DETERMINANTS	(2)	(3) = (1) x (2)	DETERMINANTS	(5)	(6) = (4) x (5)	REVENUE	PERCENT	DETERMINANTS	(10)	(11) = (9) x (10)	REVENUE	PERCENT	DETERMINANTS	(15)	(16) = (14) x (15)	REVENUE	PERCENT
	(1)			(4)			(7) = (6) - (3)	(8) = (7) / (3)	(9)			(12) = (11) - (6)	(13) = (12) / (6)	(14)			(17) = (16) - (11)	(18) = (17) / (11)
1. CUSTOMER CHARGE	<u>BILLS</u>			<u>BILLS</u>					<u>BILLS</u>					<u>BILLS</u>				
Schedule P	4,364	\$ 600.00	\$ 2,618,400	4,364	\$ 600.00	\$ 2,618,400	\$ -	0.0%	4,364	\$ 600.00	\$ 2,618,400	\$ -	0.0%	4,364	\$ 600.00	\$ 2,618,400	\$ -	0.0%
2. DEMAND CHARGE	<u>kW</u>	<u>\$/kW</u>		<u>kW</u>	<u>\$/kW</u>				<u>kW</u>	<u>\$/kW</u>				<u>kW</u>	<u>\$/kW</u>			
Schedule P	11,738,033	2.85	\$ 33,453,393	11,738,033	3.07	\$ 36,035,761	\$ 2,582,368	7.7%	11,738,033	3.07	\$ 36,035,761	\$ -	0.0%	11,738,033	3.07	\$ 36,035,761	\$ -	0.0%
3. DELIVERY SERVICE CHARGE	<u>kWh</u>	<u>\$/kWh</u>		<u>kWh</u>	<u>\$/kWh</u>				<u>kWh</u>	<u>\$/kWh</u>				<u>kWh</u>	<u>\$/kWh</u>			
Schedule P	5,237,144,418	0.00590	\$ 30,899,152	5,237,144,418	0.00590	\$ 30,899,152	\$ -	0.0%	5,237,144,418	0.00566	\$ 29,642,237	\$ (1,256,915)	-4.1%	5,237,144,418	0.00491	\$ 25,714,379	\$ (3,927,858)	-13.3%
4. TOTAL REVENUE			<u>\$ 66,970,945</u>			<u>\$ 69,553,313</u>	<u>\$ 2,582,368</u>	<u>3.9%</u>			<u>\$ 68,296,398</u>	<u>\$ (1,256,915)</u>	<u>-1.8%</u>			<u>\$ 64,368,540</u>	<u>\$ (3,927,858)</u>	<u>-5.8%</u>
				5. TOTAL REVENUE ALLOCATED			\$ 2,600,712		7. NUCLEAR DECOMMISSIONING REVENUE ALLOCATED			\$ (1,286,889)		9. TAX REVENUE ALLOCATED			\$ (3,951,441)	
				6. DIFFERENCE FROM REVENUE ALLOCATED			\$ (18,344)		8. DIFFERENCE FROM REVENUE ALLOCATED			\$ 29,974		10. DIFFERENCE FROM REVENUE ALLOCATED			\$ 23,583	

(a) Current rates as authorized in Case No. 9355

**BALTIMORE GAS AND ELECTRIC COMPANY
 PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
 SCHEDULE T - TRANSMISSION VOLTAGE SERVICE
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015**

	REVENUE AT CURRENT RATES			ORIGINAL CN 9406 RATE CHANGE					NUCLEAR DECOMMISSIONING REVENUE REDUCTION					TAX REVENUE REDUCTION				
	TEST YEAR BILLING DETERMINANTS (1)	CURRENT RATES (a) (2)	REVENUE AT CURRENT RATES (3) = (1) x (2)	TEST YEAR BILLING DETERMINANTS (4)	PROPOSED RATES (5)	REVENUE AT PROPOSED RATES (6) = (4) x (5)	CHANGE IN BASE REVENUE		TEST YEAR BILLING DETERMINANTS (9)	PROPOSED RATES (10)	REVENUE AT PROPOSED RATES (11) = (9) x (10)	CHANGE IN BASE REVENUE		TEST YEAR BILLING DETERMINANTS (14)	PROPOSED RATES (15)	REVENUE AT PROPOSED RATES (16) = (14) x (15)	CHANGE IN BASE REVENUE	
							REVENUE (7) = (6) - (3)	PERCENT (8) = (7) / (3)				REVENUE (12) = (11) - (6)	PERCENT (13) = (12) / (6)				REVENUE (17) = (16) - (11)	PERCENT (18) = (17) / (11)
1. CUSTOMER CHARGE Schedule T	BILLS	84 \$ 2,400.00	\$ 201,600	BILLS	84 \$ 2,400.00	\$ 201,600	\$ -	0.0%	BILLS	84 \$ 2,400.00	\$ 201,600	\$ -	0.0%	BILLS	84 \$ 2,400.00	\$ 201,600	\$ -	0.0%
2. DELIVERY SERVICE CHARGE Schedule T	kWh	687,165,626 0.00349 \$	2,398,208	kWh	687,165,626 \$/kWh 0.00349	\$ 2,398,208	\$ -	0.0%	kWh	687,165,626 \$/kWh 0.00342	\$ 2,350,106	\$ (48,102)	-2.0%	kWh	687,165,626 \$/kWh 0.00321	\$ 2,205,802	\$ (144,304)	-6.1%
3. TOTAL REVENUE			<u>\$ 2,599,808</u>			<u>\$ 2,599,808</u>	<u>\$ -</u>	<u>0.0%</u>			<u>\$ 2,551,706</u>	<u>\$ (48,102)</u>	<u>-1.9%</u>			<u>\$ 2,407,402</u>	<u>\$ (144,304)</u>	<u>-5.7%</u>
				4. TOTAL REVENUE ALLOCATED		\$ -	\$ -		6. NUCLEAR DECOMMISSIONING REVENUE ALLOCATED		\$ (48,089)	\$ (48,089)		8. TAX REVENUE ALLOCATED		\$ (147,661)	\$ (147,661)	
				5. DIFFERENCE FROM REVENUE ALLOCATED		\$ -	\$ -		7. DIFFERENCE FROM REVENUE ALLOCATED		\$ (13)	\$ (13)		9. DIFFERENCE FROM REVENUE ALLOCATED		\$ 3,357	\$ 3,357	

(a) Current rates as authorized in Case No. 9355

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE SL - STREET LIGHTING
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	TEST YEAR BILLING DETERMINANTS (1)	REVENUE AT CURRENT RATES		PROPOSED CHANGES IN REVENUE			
		CURRENT RATES (a) (2)	REVENUE AT CURRENT RATES (3) = (1) x (2)	PROPOSED RATES (4)	REVENUE AT PROPOSED RATES (5) = (1) x (4)	CHANGE IN BASE REVENUE	
						REVENUE (6) = (5) - (3)	PERCENT (7) = (6) / (3)
<u>1. Delivery Service Charge</u>	561,155,800	<u>\$/Lamp-Watt</u> 0.00594	\$ 3,333,265	<u>\$/Lamp-Watt</u> 0.00594	\$ 3,333,265	\$ -	0.0%
			Nuclear Decommissioning Revenue Reduction	0.00500	\$ 2,805,779	\$ (527,486)	-15.8%
<u>2. Facilities Provided by the Company</u>			Tax Revenue Reduction	0.00211	\$ 1,184,039	\$ (1,621,740)	-57.8%
(a) Underground Cable		<u>\$/ft. of cable</u>		<u>\$/ft. of cable</u>			
In Service on August 31, 1960	47,278,288	0.0265	\$ 1,252,875	0.0265	\$ 1,252,875	\$ -	0.0%
Installed after August 31, 1960	81,746,838	0.0517	4,226,312	0.0517	\$ 4,226,312	\$ -	0.0%
			\$ 5,479,186				
(b) Lamp Fixtures - Ornamental (underground supplied)		<u>\$/Fixture</u>		<u>\$/Fixture</u>			
INCANDESCENT - 250 CP AND OVER	-	\$ 2.92	\$ -	2.92	\$ -	\$ -	0.0%
Mercury Vapor							
100w MV Pendant	226	5.50	1,243	5.50	\$ 1,243	\$ -	0.0%
100-175w MV Modern/Colonial	45,165	8.05	363,578	8.05	\$ 363,578	\$ -	0.0%
175-250w MV Pendant	7,282	7.49	54,542	7.49	\$ 54,542	\$ -	0.0%
250w MV Modern	12	12.40	149	12.42	\$ 149	\$ -	0.0%
400w MV Pendant/Flood	5,138	8.81	45,266	8.81	\$ 45,266	\$ -	0.0%
Sodium Vapor							
100w SV Acorn	233	7.53	1,754	7.53	\$ 1,754	\$ -	0.0%
100-150w SV Acorn ML	84	16.36	1,374	16.36	\$ 1,374	\$ -	0.0%
100-150w SV Colonial Premiere	1,224	8.74	10,698	8.74	\$ 10,698	\$ -	0.0%
100-150w SV Rectilinear/Pendant/Flood	2,821	5.88	16,587	5.88	\$ 16,587	\$ -	0.0%
100-150w SV Modern/Colonial/Gothic	25,439	8.21	208,854	8.21	\$ 208,854	\$ -	0.0%
100-150w SV Acorn HDG	60	10.03	602	10.03	\$ 602	\$ -	0.0%
150w SV Arlington	564	11.82	6,666	11.82	\$ 6,666	\$ -	0.0%
150w SV Acorn	800	7.53	6,024	7.53	\$ 6,024	\$ -	0.0%
250w SV Rectilinear/Pendant	4,309	15.71	67,694	15.71	\$ 67,694	\$ -	0.0%
400w SV Rectilinear/Pendant/Flood	8,067	17.45	140,769	17.45	\$ 140,769	\$ -	0.0%
1000w SV Rectiliniier/Pendant	84	19.57	1,644	19.57	\$ 1,644	\$ -	0.0%

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE SL - STREET LIGHTING
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

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	TEST YEAR BILLING DETERMINANTS (1)	REVENUE AT CURRENT RATES		PROPOSED CHANGES IN REVENUE			
		CURRENT RATES (a) (2)	REVENUE AT CURRENT RATES (3) = (1) x (2)	PROPOSED RATES (4)	REVENUE AT PROPOSED RATES (5) = (1) x (4)	CHANGE IN BASE REVENUE	
						REVENUE (6) = (5) - (3)	PERCENT (7) = (6) / (3)
Metal Halide							
100-175w MH Post top C/P/M/G/A	53	12.23	648	12.23	\$ 648	\$ -	0.0%
150w MHP Colonial	16	12.23	196	12.23	\$ 196	\$ -	0.0%
400w MH Rectilinear	5	7.69	38	7.69	\$ 38	\$ -	0.0%
			\$ 928,328				
(c) Lamp Fixtures - Other Than Ornamental (overhead Supplied)							
		<u>\$/Fixture</u>		<u>\$/Fixture</u>			
105-205w Incandescent (in service Aug. 31, 1960)	1,610	\$ 1.13	\$ 1,819	1.13	\$ 1,819	\$ -	0.0%
105w Incandescent (installed after 8/31/60)	36	\$ 5.01	180	5.01	\$ 180	\$ -	0.0%
Mercury Vapor							
100w MV Pendant	283,828	8.29	2,352,934	8.29	\$ 2,352,934	\$ -	0.0%
175-250w MV Pendant	113,896	9.89	1,126,431	9.89	\$ 1,126,431	\$ -	0.0%
400w MV Pendant/Flood	15,584	11.49	179,060	11.49	\$ 179,060	\$ -	0.0%
Sodium Vapor							
100-150w SV Pendant/Flood	469,890	11.55	5,427,230	11.55	\$ 5,427,230	\$ -	0.0%
150-250w SV Teardrop w/arm	696	45.54	31,696	45.54	\$ 31,696	\$ -	0.0%
250w SV Pendant	83,013	18.14	1,505,856	18.14	\$ 1,505,856	\$ -	0.0%
400w SV Pendant/Flood	51,614	20.01	1,032,796	20.01	\$ 1,032,796	\$ -	0.0%
1000w SV Pendant	12	22.47	270	22.47	\$ 270	\$ -	0.0%
Metal Halide							
150 - 175w MH Pendant	5	6.42	32	6.42	\$ 32	\$ -	0.0%
400w MH Pendant	84	8.54	717	8.54	\$ 717	\$ -	0.0%
400w MH Flood	14	8.18	115	8.18	\$ 115	\$ -	0.0%
400w MHP Flood	19	8.18	155	8.18	\$ 155	\$ -	0.0%
			\$ 11,659,292				

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE SL - STREET LIGHTING
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	TEST YEAR BILLING DETERMINANTS (1)	REVENUE AT CURRENT RATES			PROPOSED CHANGES IN REVENUE				
		CURRENT RATES (a) (2)	REVENUE AT CURRENT RATES (3) = (1) x (2)		PROPOSED RATES (4)	REVENUE AT PROPOSED RATES (5) = (1) x (4)	CHANGE IN BASE REVENUE		
							REVENUE (6) = (5) - (3)	PERCENT (7) = (6) / (3)	
		\$/Fixture			\$/Fixture				
(d) Lamp Fixtures - LED Fixtures									
100 LED Pendant	4,157	\$ 10.98	\$	45,644	10.98	\$ 45,644	\$	-	0.0%
150 LED Pendant	7,082	\$ 12.41		87,888	12.41	\$ 87,888	\$	-	0.0%
200 LED Pendant	150	\$ 15.60		2,340	15.60	\$ 2,340	\$	-	0.0%
250 LED Pendant	-	\$ 17.59		-	17.59	\$ -	\$	-	0.0%
400 LED Pendant	-	\$ 21.27		-	21.27	\$ -	\$	-	0.0%
100 LED Post Top Acorn	-	\$ 22.29		-	22.29	\$ -	\$	-	0.0%
100 LED Post Top Arlington	-	\$ 30.98		-	30.98	\$ -	\$	-	0.0%
100 LED Post Top Colonial	-	\$ 17.45		-	17.45	\$ -	\$	-	0.0%
150 LED Post Top Arlington	-	\$ 30.98		-	30.98	\$ -	\$	-	0.0%
150 LED Post Top Colonial	-	\$ 17.45		-	17.45	\$ -	\$	-	0.0%
150 LED Post Top Modern	-	\$ 26.71		-	26.71	\$ -	\$	-	0.0%
250 LED Tear Drop	-	\$ 39.53		-	39.53	\$ -	\$	-	0.0%
			\$	135,871					

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE SL - STREET LIGHTING
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	TEST YEAR BILLING DETERMINANTS (1)	REVENUE AT CURRENT RATES		PROPOSED CHANGES IN REVENUE			
		CURRENT RATES (a) (2) \$/Pole	AT CURRENT RATES (3) = (1) x (2)	PROPOSED RATES (4) \$/Pole	REVENUE AT PROPOSED RATES (5) = (1) x (4)	CHANGE IN BASE REVENUE	
						REVENUE (6) = (5) - (3)	PERCENT (7) = (6) / (3)
(e) Distribution Poles	115,153	\$ 3.07	\$ 353,520	3.07	\$ 353,520	\$ -	0.0%
(f) Underground Supplied Poles		\$/Pole		\$/Pole			
12-14' Wood Pole UG	3,006	\$ 4.07	\$ 12,234	4.07	\$ 12,234	\$ -	0.0%
12' Fiberglass Pole with Shroud UG	12	15.78	189	15.78	\$ 189	\$ -	0.0%
12-16' aluminum/steel pole UG	12,075	4.37	52,768	4.37	\$ 52,768	\$ -	0.0%
12-16' Painted Metal Pole UG	1,135	4.84	5,493	4.84	\$ 5,493	\$ -	0.0%
12-14' Fiberglass Pole UG	13,419	4.84	64,948	4.84	\$ 64,948	\$ -	0.0%
12-14' Fluted Fiberglass Pole UG	1,776	25.63	45,519	25.63	\$ 45,519	\$ -	0.0%
20-30' Fiberglass Pole UG	194	12.82	2,487	12.82	\$ 2,487	\$ -	0.0%
UG Fed Wood Light Pole	2,599	6.47	16,816	6.47	\$ 16,816	\$ -	0.0%
20-25' Aluminum/Steel Pole UG	579	10.44	6,045	10.44	\$ 6,045	\$ -	0.0%
30' Aluminum/Steel Pole UG	1,317	11.52	15,172	11.52	\$ 15,172	\$ -	0.0%
25-30' Aluminum/Steel Pole - Multi-Arm UG	282	13.51	3,810	13.51	\$ 3,810	\$ -	0.0%
30-35' Fiberglass Pole-Arm UG	613	15.60	9,563	15.60	\$ 9,563	\$ -	0.0%
Arm-Longer than 4' UG	4,213	2.04	8,595	2.04	\$ 8,595	\$ -	0.0%
Arm-Longer than 4' OH	233,488	2.83	660,771	2.83	\$ 660,771	\$ -	0.0%
(g) 12' Concrete Pole UG (Ornamental Poles)	24	4.15	100	4.15	\$ 100	\$ -	0.0%
			\$ 1,258,029				
Subtotal			\$ 19,460,707		\$ 19,460,707	\$ -	0.0%

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE SL - STREET LIGHTING
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	TEST YEAR BILLING DETERMINANTS (1)	REVENUE AT CURRENT RATES		PROPOSED CHANGES IN REVENUE			
		CURRENT RATES (a) (2)	REVENUE AT CURRENT RATES (3) = (1) x (2)	PROPOSED RATES (4)	REVENUE AT PROPOSED RATES (5) = (1) x (4)	CHANGE IN BASE REVENUE	
						REVENUE (6) = (5) - (3)	PERCENT (7) = (6) / (3)
3. Maintenance (Reactive & Preventative)							
(a) Incandescent							
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
Incandescent-Less Than 250 C.P.	1,646	1.78 \$	2,930	1.78 \$	2,930	\$ -	0.0%
Incandescent-250 C.P. and over	670	2.84 \$	1,903	2.84 \$	1,903	\$ -	0.0%
(b) Mercury Vapor							
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
100-400w Mercury Vapor	383,798	1.48 \$	568,021	1.48 \$	568,021	\$ -	0.0%
(c) Sodium Vapor							
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
70-400w Sodium Vapor	511,026	3.19 \$	1,630,173	3.19 \$	1,630,173	\$ -	0.0%
1000w Sodium Vapor	1,094	6.54 \$	7,155	6.54 \$	7,155	\$ -	0.0%
(d) Metal Halide							
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
100-1000w Metal Halide	12,500	5.70 \$	71,250	5.70 \$	71,250	\$ -	0.0%
(e) Direction Sign Fluorescent Lamps							
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
180-230w Fluorescent Lamps	28	3.73 \$	104	3.73 \$	104	\$ -	0.0%
(f) Light-Emitting Diode							
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
100-400 LED	3,152	1.05 \$	3,310	1.05 \$	3,310	\$ -	0.0%
Subtotal			\$ 2,284,845		\$ 2,284,845	\$ -	0.0%
Maintenance (Reactive Only)							
(a) Incandescent							
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
Incandescent-Less Than 250 C.P. Reactive Only	12	1.64 \$	20	1.64 \$	20	\$ -	0.0%
Incandescent-250 C.P. and over Reactive Only	-	2.61 \$	-	2.61 \$	-	\$ -	0.0%

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE SL - STREET LIGHTING
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	TEST YEAR BILLING DETERMINANTS (1)	REVENUE AT CURRENT RATES		PROPOSED CHANGES IN REVENUE			
		CURRENT RATES (a) (2)	REVENUE AT CURRENT RATES (3) = (1) x (2)	PROPOSED RATES (4)	REVENUE AT PROPOSED RATES (5) = (1) x (4)	CHANGE IN BASE REVENUE	
						REVENUE (6) = (5) - (3)	PERCENT (7) = (6) / (3)
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
(b) Mercury Vapor							
100-400w Mercury Vapor Reactive Only	311,253	1.35	\$ 420,192	1.35	\$ 420,192	\$ -	0.0%
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
(c) Sodium Vapor							
70-400w Sodium Vapor Reactive Only	1,023,283	2.92	\$ 2,987,986	2.92	\$ 2,987,986	\$ -	0.0%
1000w Sodium Vapor Reactive Only	5,146	6.01	\$ 30,927	6.01	\$ 30,927	\$ -	0.0%
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
(d) Metal Halide							
100-1000w Metal Halide Reactive Only	1,785	5.23	\$ 9,336	5.23	\$ 9,336	\$ -	0.0%
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
(e) Direction Sign Fluorescent Lamps							
180-230w Fluorescent Reactive Only	-	3.43	\$ -	3.43	\$ -	\$ -	0.0%
		<u>\$/Lamp</u>		<u>\$/Lamp</u>			
(f) Light-Emitting Diode							
100-400 LED	5,336	0.92	\$ 4,909	0.92	\$ 4,909	\$ -	0.0%
Subtotal			\$ 3,453,370		\$ 3,453,370	\$ -	0.0%
3. Total Revenue			\$ 28,532,187		\$ 28,532,187	\$ -	0.0%

(a) Current rates as authorized in Case No. 9355	4. TOTAL REVENUE ALLOCATED	\$ -	
	5. DIFFERENCE FROM REVENUE ALLOCATED	\$ -	
	6. NUCLEAR DECOMMISSIONING REVENUE ALLOCATED	\$ (527,769)	-1.8%
	7. DIFFERENCE FROM REVENUE ALLOCATED	\$ 283	
	8. TAX REVENUE ALLOCATED	\$ (1,620,534)	-5.8%
	9. DIFFERENCE FROM REVENUE ALLOCATED	\$ (1,206)	

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE PL - PRIVATE AREA LIGHTING
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	TEST YEAR BILLING DETERMINANTS (1)	REVENUE AT CURRENT RATES			PROPOSED CHANGE IN REVENUE			
		CURRENT RATES (a) (2)	TOTAL REVENUE AT CURRENT RATES (3) = (1) x (2)	BASE REVENUE AT CURRENT RATES (4) = (3) x .47	PROPOSED RATES (5)	REVENUE AT PROPOSED RATES (6) = (1) x (5)	CHANGE IN BASE REVENUE	
							REVENUE (7) = (6) - (3)	PERCENT (8) = (7) / (4)
	Fixtures	\$/Fixture	\$/Fixture	\$/Fixture	\$/Fixture			
100w MV Pendant	4,366	\$9.76	\$ 42,612	\$ 20,028	\$9.76	\$ 42,612	\$ -	0.0%
175w MV Pendant	12,437	11.89	147,876	69,502	11.89	147,876	-	0.0%
400w MV Pend/Flood	12,653	18.14	229,525	107,877	18.14	229,525	-	0.0%
1000w MV Pendant	1,576	34.29	54,041	25,399	34.29	54,041	-	0.0%
100w SV Flood	588	11.38	6,691	3,145	11.38	6,691	-	0.0%
100w SV Pendant	2,525	9.79	24,720	11,618	9.79	24,720	-	0.0%
150w SV Pendant	20,698	11.48	237,613	111,678	11.48	237,613	-	0.0%
250w SV Pendant	4,647	19.18	89,129	41,891	19.18	89,129	-	0.0%
400w SV Flood	60,348	19.96	1,204,546	566,137	19.96	1,204,546	-	0.0%
400w SV Pendant	44,016	19.96	878,559	412,923	19.96	878,559	-	0.0%
1000w SV Pendant	709	52.41	37,159	17,465	52.41	37,159	-	0.0%
150w MHP Teardrop	120	27.64	3,317	1,559	27.64	3,317	-	0.0%
150w MHP Pendant	418	19.12	7,992	3,756	19.12	7,992	-	0.0%
175w MH Pendant	1,154	19.12	22,064	10,370	19.12	22,064	-	0.0%
175w MH Teardrop	12	33.43	401	189	33.43	401	-	0.0%
400w MH Spot	24	30.07	722	339	30.07	722	-	0.0%
400w MH Flood	18,989	30.07	570,999	268,370	30.07	570,999	-	0.0%
400w MH Pendant	6,206	29.74	184,566	86,746	29.74	184,566	-	0.0%
400w MHP Flood	2,795	30.08	84,074	39,515	30.08	84,074	-	0.0%
400w MHP Pend-Gray	1,380	29.75	41,055	19,296	29.75	41,055	-	0.0%
1000w MH Pend/Flood	17,792	49.46	879,992	413,596	49.46	879,992	-	0.0%
Arm-Longer than 4'	20,414	3.68	75,124	75,124	3.68	75,124	-	0.0%
Overhead Wire	45,721	1.60	73,154	73,154	1.60	73,154	-	0.0%
Light Only Wood Pole	45,896	3.67	168,438	168,438	3.67	168,438	-	0.0%
Subtotal	325,484		\$ 5,064,371	\$ 2,548,113		\$ 5,064,371	\$ -	0.0%

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE PL - PRIVATE AREA LIGHTING
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	TEST YEAR BILLING DETERMINANTS (1)	REVENUE AT CURRENT RATES			PROPOSED CHANGE IN REVENUE			
		CURRENT RATES (a) (2)	TOTAL REVENUE AT CURRENT RATES (3) = (1) x (2)	BASE REVENUE AT CURRENT RATES (4) = (3) x .47	PROPOSED RATES (5)	REVENUE AT PROPOSED RATES (6) = (1) x (5)	CHANGE IN BASE REVENUE	
							REVENUE (7) = (6) - (3)	PERCENT (8) = (7) / (4)
<u>2. Underground Fixtures</u>								
175w MV Mod/Col	29,204	\$13.25	\$ 386,953	\$ 181,868	13.25	\$ 386,953	\$ -	0.0%
400w MV Pend/Flood	993	15.70	15,590	7,327	15.70	15,590	-	0.0%
100w SV Mod/Col	13,311	11.42	152,012	71,445	11.42	152,012	-	0.0%
100w SV Flood	72	9.04	651	306	9.04	651	-	0.0%
100w SV Gothic	222	15.26	3,388	1,592	15.26	3,388	-	0.0%
100w SV Acorn	1,260	15.30	19,278	9,061	15.30	19,278	-	0.0%
100w SV Acorn HDG	887	16.76	14,866	6,987	16.76	14,866	-	0.0%
100w SV Colonial PR	2,387	15.87	37,882	17,804	15.87	37,882	-	0.0%
100w SV Acorn ML	264	18.36	4,847	2,278	18.36	4,847	-	0.0%
100w SV Pendant	50	9.05	453	213	9.05	453	-	0.0%
150w SV Mod/Col	120,010	12.64	1,516,926	712,955	12.64	1,516,926	-	0.0%
150w SV Pendant	4,128	9.01	37,193	17,481	9.01	37,193	-	0.0%
150w SV Rectilinear	6,312	18.49	116,709	54,853	18.49	116,709	-	0.0%
150w SV Acorn	73,668	17.03	1,254,566	589,646	17.03	1,254,566	-	0.0%
150w SV Gothic	7,443	17.03	126,754	59,575	17.03	126,754	-	0.0%
150w SV Acorn Vict	420	28.21	11,848	5,569	28.21	11,848	-	0.0%
150w SV Colonial PR	9,541	17.57	167,635	78,789	17.57	167,635	-	0.0%
150w SV Acorn HDG	1,785	18.50	33,023	15,521	18.50	33,023	-	0.0%
150w SV Acorn ML	3,035	20.23	61,398	28,857	20.23	61,398	-	0.0%
150w SV Teardrop	72	36.76	2,647	1,244	36.76	2,647	-	0.0%
250w SV Pendant	6,059	16.06	97,308	45,735	16.06	97,308	-	0.0%
250w SV Teardrop	504	47.34	23,859	11,214	47.34	23,859	-	0.0%
400w SV Flood	14,194	17.47	247,969	116,546	17.47	247,969	-	0.0%
400w SV Pendant	21,808	17.47	380,986	179,063	17.47	380,986	-	0.0%
400w SV Rectilinear	14,341	29.83	427,792	201,062	29.83	427,792	-	0.0%
1000w SV Pendant	24	47.32	1,136	534	47.32	1,136	-	0.0%
100w MH Colonial	1,255	15.85	19,892	9,349	15.85	19,892	-	0.0%
100w MH Acorn ML	650	24.29	15,789	7,421	24.29	15,789	-	0.0%
100w MH Acorn HDG	152	22.15	3,367	1,582	22.15	3,367	-	0.0%
100w MH Acorn	1,968	20.70	40,738	19,147	20.70	40,738	-	0.0%
100w MH Gothic	36	20.74	747	351	20.74	747	-	0.0%
100w MH Towson Green	132	24.07	3,177	1,493	24.07	3,177	-	0.0%
175w MH Acorn ML	2,156	28.58	61,618	28,961	28.58	61,618	-	0.0%
150w MHP Modern	24	20.02	480	226	20.02	480	-	0.0%
150w MHP Pendant	75	17.99	1,349	634	17.99	1,349	-	0.0%

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE PL - PRIVATE AREA LIGHTING
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	TEST YEAR BILLING DETERMINANTS (1)	REVENUE AT CURRENT RATES				PROPOSED CHANGE IN REVENUE			
		CURRENT RATES (a) (2)	TOTAL	BASE	PROPOSED RATES (5)	REVENUE AT	CHANGE IN BASE REVENUE		
			REVENUE	REVENUE		PROPOSED	REVENUE	PERCENT	
			AT CURRENT RATES (3) = (1) x (2)	AT CURRENT RATES (4) = (3) x .47		RATES	RATES	(7) = (6) - (3)	(8) = (7) / (4)
150w MHP Acorn	16,775	23.99	402,432	189,143	23.99	402,432	-	0.0%	
150w MHP Acorn HDG	1,743	25.46	44,377	20,857	25.46	44,377	-	0.0%	
150w MHP Colonial	4,219	18.64	78,642	36,962	18.64	78,642	-	0.0%	
150w MHP Up Lighting	96	29.25	2,808	1,320	29.25	2,808	-	0.0%	
150w MHP Gothic	1,838	23.99	44,094	20,724	23.99	44,094	-	0.0%	
150w MHP Colonial PR	2,940	20.43	60,064	28,230	20.43	60,064	-	0.0%	
150w MHP Rectilinear	779	22.76	17,730	8,333	22.76	17,730	-	0.0%	
150w MHP Teardrop	672	27.58	18,534	8,711	27.58	18,534	-	0.0%	
175w MH Acorn	54,326	23.99	1,303,281	612,542	23.99	1,303,281	-	0.0%	
175w MH Colonial	6,809	18.64	126,920	59,652	18.64	126,920	-	0.0%	
175w MH Up Lighting	612	30.62	18,739	8,808	30.62	18,739	-	0.0%	
175w MH Gothic	7,076	23.99	169,753	79,784	23.99	169,753	-	0.0%	
175w MH Modern	120	19.98	2,398	1,127	19.98	2,398	-	0.0%	
175w MH Pendant	174	17.98	3,129	1,470	17.98	3,129	-	0.0%	
175w MH Rectilinear	811	22.80	18,491	8,691	22.80	18,491	-	0.0%	
175w MH Acorn HDG	581	25.45	14,786	6,950	25.45	14,786	-	0.0%	
150w MHP Acorn ML	1,548	28.58	44,242	20,794	28.58	44,242	-	0.0%	
175w MH Colonial PR	833	20.42	17,010	7,995	20.42	17,010	-	0.0%	
400w MHP Rectilinear	7,200	31.02	223,344	104,972	31.02	223,344	-	0.0%	
400w MHP Flood	1,802	23.74	42,779	20,106	23.74	42,779	-	0.0%	
400w MHP Pend-Bronze	2,420	25.68	62,146	29,208	25.68	62,146	-	0.0%	
400w MHP Pend-Gray	178	26.30	4,681	2,200	26.30	4,681	-	0.0%	
400w MH Flood	8,021	23.73	190,338	89,459	23.73	190,338	-	0.0%	
400w MH Pend Bronze	1,550	25.68	39,804	18,708	25.68	39,804	-	0.0%	
400w MH Rectilinear	14,484	31.03	449,439	211,236	31.03	449,439	-	0.0%	
400w MH Pend Gray	2,538	26.33	66,826	31,408	26.33	66,826	-	0.0%	
1000w MH Pend/Flood	12,256	45.43	556,790	261,691	45.43	556,790	-	0.0%	
1000w MH Rectilinear	5,641	61.66	347,824	163,477	61.66	347,824	-	0.0%	
Arm-Longer than 4'	2,804	3.65	10,235	5,424	3.65	10,235	-	0.0%	
Subtotal	499,288		\$ 9,672,459	\$ 4,546,670		\$ 9,672,459	\$ -	0.0%	

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN ELECTRIC SERVICE TARIFF
SCHEDULE PL - PRIVATE AREA LIGHTING
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	TEST YEAR BILLING DETERMINANTS (1)	REVENUE AT CURRENT RATES			PROPOSED CHANGE IN REVENUE			
		CURRENT RATES (a) (2)	TOTAL REVENUE AT CURRENT RATES (3) = (1) x (2)	BASE REVENUE AT CURRENT RATES (4) = (3) x .47	PROPOSED RATES (5)	REVENUE AT PROPOSED RATES (6) = (1) x (5)	CHANGE IN BASE REVENUE	
							REVENUE (7) = (6) - (3)	PERCENT (8) = (7) / (4)
<u>3. Underground Supplied Poles</u>								
		\$ /Pole			\$ /Pole			
12-14' Wood Pole	11,701	15.66	183,238	183,238	15.66	183,238	-	0.0%
12' Fiberglass Pole	2,563	15.66	40,137	40,137	15.66	40,137	-	0.0%
12' Fib Pole-Shroud	2,436	25.70	62,605	62,605	25.70	62,605	-	0.0%
14' Fiberglass Pole	288,040	15.66	4,510,706	4,510,706	15.66	4,510,706	-	0.0%
14' Fib Hinged Pole	32,710	21.65	708,172	708,172	21.65	708,172	-	0.0%
14' Fib Fluted Pole	22,502	30.85	694,187	694,187	30.85	694,187	-	0.0%
20' Bronze Fib Pole	6,277	24.90	156,297	156,297	24.90	156,297	-	0.0%
23' Fib Pole-Shroud	1,068	32.79	35,020	35,020	32.79	35,020	-	0.0%
25' Metal Pole	2,299	25.99	59,751	59,751	25.99	59,751	-	0.0%
30' Metal Pole	25,621	22.01	563,918	563,918	22.01	563,918	-	0.0%
30' Bronze Fib Pole	8,831	26.79	236,582	236,582	26.79	236,582	-	0.0%
30' Brz Fib Pole-Arm	20,458	29.54	604,329	604,329	29.54	604,329	-	0.0%
30' Gray Fib Pole	240	26.79	6,430	6,430	26.79	6,430	-	0.0%
Light Only Wood Pole	8,485	18.00	152,730	152,730	18.00	152,730	-	0.0%
35' Bronze Fib Pole	1,856	27.08	50,260	50,260	27.08	50,260	-	0.0%
32-35' Steel Pole-CB	3,308	26.92	89,051	89,051	26.92	89,051	-	0.0%
30' Bronze Alum Pole	554	41.63	23,063	23,063	41.63	23,063	-	0.0%
Subtotal	438,949		\$ 8,176,477	\$ 8,176,477		\$ 8,176,477	\$ -	0.0%
<u>4. Miscellaneous Equipment</u>								
		\$ /Item			\$ /Item			
Three or Four Way Bracket	60	\$4.18	\$ 251	\$ 251	4.18	\$ 251	\$ -	0.0%
60 amp Photo Control Relay	25	14.27	\$ 357	\$ 357	14.27	357	-	0.0%
100 amp Photo Control Relay	145	22.70	\$ 3,292	\$ 3,292	22.70	3,292	-	0.0%
Subtotal	230		\$ 3,899	\$ 3,899		\$ 3,899	\$ -	0.0%
Base Revenue			\$ 22,917,206	\$ 15,275,159		\$ 22,917,206	\$ -	0.0%
5. TOTAL REVENUE ALLOCATED							\$ -	
6. DIFFERENCE FROM REVENUE ALLOCATED							\$ -	

(a) Current rates as authorized in Case No. 9355

BALTIMORE GAS AND ELECTRIC COMPANY
DETERMINATION OF EFFECTIVE RATE FOR RIDER 25
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

SCHEDULE R - RESIDENTIAL SERVICE

1. TARGET BASE REVENUE PER MONTHLY RATE ADJUSTMENT - RIDER 25 FILINGS (a)	\$	497,156,307
2. LESS: CUSTOMER CHARGE REVENUES (E-3, Line 1)		96,515,415
3. DELIVERY CHARGE REVENUE	\$	400,640,892
4. DIVIDED BY: BILLING DETERMINANTS - KWH (E-3, Line 2)		11,826,983,205
5. DELIVERY CHARGE INCLUDING MONTHLY RATE ADJUSTMENT	\$	0.03388
6. DELIVERY RATE EXCLUDING MONTHLY RATE ADJUSTMENT		0.03287
7. RIDER 25 EFFECTIVE RATE	\$	0.00101

SCHEDULE RL - RESIDENTIAL SERVICE OPTIONAL TIME-OF-USE

1. TARGET BASE REVENUE PER MONTHLY RATE ADJUSTMENT - RIDER 25 FILINGS (a)	\$	40,344,314
2. LESS: CUSTOMER CHARGE REVENUES (E-4, Line 1)		8,567,088
3. DELIVERY CHARGE REVENUE	\$	31,777,226
4. DIVIDED BY: BILLING DETERMINANTS - KWH (E-4, Line 2)		990,402,629
5. DELIVERY CHARGE INCLUDING MONTHLY RATE ADJUSTMENT	\$	0.03209
6. DELIVERY RATE EXCLUDING MONTHLY RATE ADJUSTMENT	\$	0.03220
7. RIDER 25 EFFECTIVE RATE	\$	(0.00011)

SCHEDULE G - GENERAL SERVICE

1. TARGET BASE REVENUE PER MONTHLY RATE ADJUSTMENT - RIDER 25 FILINGS (a)	\$	101,277,777
2. LESS: CUSTOMER CHARGE REVENUES (E-5, Line 1)		15,011,226
3. DELIVERY CHARGE REVENUE	\$	86,266,551
4. DIVIDED BY: BILLING DETERMINANTS - KWH (E-5, Line 2)		2,871,528,678
5. DELIVERY CHARGE INCLUDING MONTHLY RATE ADJUSTMENT	\$	0.03004
6. DELIVERY RATE EXCLUDING MONTHLY RATE ADJUSTMENT		0.03124
7. RIDER 25 EFFECTIVE RATE	\$	(0.00120)

SCHEDULE GS - GENERAL SERVICE SMALL

1. TARGET BASE REVENUE PER MONTHLY RATE ADJUSTMENT - RIDER 25 FILINGS (a)	\$	5,392,469
2. LESS: CUSTOMER CHARGE REVENUES (E-6, Line 1)		352,065
3. DELIVERY CHARGE REVENUE	\$	5,040,404
4. DIVIDED BY: BILLING DETERMINANTS - KWH (E-6, Line 2)		200,792,803
5. DELIVERY CHARGE INCLUDING MONTHLY RATE ADJUSTMENT	\$	0.02510
6. DELIVERY RATE EXCLUDING MONTHLY RATE ADJUSTMENT		0.02741
7. RIDER 25 EFFECTIVE RATE	\$	(0.00231)

SCHEDULE GL - GENERAL SERVICE LARGE

1. TARGET BASE REVENUE PER MONTHLY RATE ADJUSTMENT - RIDER 25 FILINGS (a)	\$	215,151,881
2. LESS: CUSTOMER CHARGE REVENUES (E-8, Line 1)		11,893,112
3. LESS: DEMAND CHARGE REVENUES (E-8, Line 2)		75,527,285
4. DELIVERY CHARGE REVENUE	\$	127,731,484
5. DIVIDED BY: BILLING DETERMINANTS - KWH (E-8, Line 3)		8,075,386,391
6. DELIVERY CHARGE INCLUDING MONTHLY RATE ADJUSTMENT	\$	0.01582
7. DELIVERY RATE EXCLUDING MONTHLY RATE ADJUSTMENT		0.01680
7. RIDER 25 EFFECTIVE RATE	\$	(0.00098)

SCHEDULE GLP - GENERAL SERVICE LARGE - PRIMARY

1. TARGET BASE REVENUE PER MONTHLY RATE ADJUSTMENT - RIDER 25 FILINGS (a)	\$	8,951,923
2. LESS: CUSTOMER CHARGE REVENUES (E-8, Line 1)		185,680
3. LESS: DEMAND CHARGE REVENUES (E-8, Line 2)		3,078,444
4. DELIVERY CHARGE REVENUE	\$	5,687,799
5. DIVIDED BY: BILLING DETERMINANTS - KWH (E-8, Line 3)		356,517,004
6. DELIVERY CHARGE INCLUDING MONTHLY RATE ADJUSTMENT	\$	0.01595
7. DELIVERY RATE EXCLUDING MONTHLY RATE ADJUSTMENT		0.01613
7. RIDER 25 EFFECTIVE RATE	\$	(0.00018)

(a) Adjusted for authorized rates and revenues in Case No. 9355

**BALTIMORE GAS AND ELECTRIC COMPANY
COMPARISON OF BILLS FOR
CURRENT VERSUS PROPOSED RATES
Residential Customers (Schedule R)**

		CURRENT RATES	PROPOSED RATES	
Electric Supply		\$ 0.08026	\$ 0.08026	* shown on bill
Delivery				
Customer Charge (Schedule R)	per month	\$ 7.90	\$ 7.90	* shown on bill
EmPOWER MD Chg	per kWh	\$ 0.00710	\$ 0.00710	* shown on bill
Energy Efficiency (Rider 2)	per kWh	\$ 0.00434	\$ 0.00434	
Peak Time Rebates (Rider 26)	per kWh	\$ (0.00011)	\$ (0.00011)	
Demand Response (Rider 15)	per kWh	\$ 0.00287	\$ 0.00287	
Distribution Chg	per kWh	\$ 0.03462	\$ 0.03212	* shown on bill
Base Distribution Charge (Schedule R)	per kWh	\$ 0.03462	\$ 0.03212	Proposed Change
Administrative Cost Adjustment (Rider 10)	per kWh	\$ -	\$ -	
ERI Initiative (Rider 31)	per kWh	\$ 0.00035	\$ 0.00035	* shown on bill
RSP Charge / Misc Credits	per kWh	\$ -	\$ -	* shown on bill
Rate Stabilization Plan Charge (Rider 14)	per kWh	\$ -	\$ -	
Nuclear Decom Credit (Rider 16)	per kWh	\$ -	\$ -	
POLR Margin Credit (Rider 16)	per kWh	\$ -	\$ -	
Financing Credit (Rider 20)	per kWh	\$ -	\$ -	
Demand Resource Charge (Rider 30)	per kWh	\$ -	\$ -	* shown on bill
Taxes & Surcharges				
MD Universal Service Program	per month	\$ 0.36	\$ 0.36	* shown on bill
Environmental Surcharge	per kWh	\$ 0.00015	\$ 0.00015	* shown on bill
Franchise Tax	per kWh	\$ 0.00062	\$ 0.00062	* shown on bill

CUSTOMER PERCENTILE	MONTHLY USE (KWH)	BILL AT CURRENT RATES	BILL AT PROPOSED RATES	CHANGE IN BILL	PERCENT CHANGE IN BILL
	100	\$20.57	\$20.32	(\$0.25)	-1.22%
	200	\$32.88	\$32.38	(\$0.50)	-1.52%
	300	\$45.19	\$44.44	(\$0.75)	-1.66%
	400	\$57.50	\$56.50	(\$1.00)	-1.74%
25th Percentile	454	\$64.15	\$63.01	(\$1.13)	-1.77%
	600	\$82.12	\$80.62	(\$1.50)	-1.83%
Average (Median)	698	\$94.18	\$92.44	(\$1.74)	-1.85%
Average (Mean)	925	\$122.13	\$119.82	(\$2.31)	-1.89%
	1000	\$131.36	\$128.86	(\$2.50)	-1.90%
	1100	\$143.67	\$140.92	(\$2.75)	-1.91%
75th Percentile	1226	\$159.18	\$156.12	(\$3.06)	-1.93%
	1300	\$168.29	\$165.04	(\$3.25)	-1.93%
	1500	\$192.91	\$189.16	(\$3.75)	-1.94%
	1750	\$223.69	\$219.31	(\$4.37)	-1.96%
	2000	\$254.46	\$249.46	(\$5.00)	-1.96%
	2500	\$316.01	\$309.76	(\$6.25)	-1.98%
	5000	\$623.76	\$611.26	(\$12.50)	-2.00%

BALTIMORE GAS AND ELECTRIC COMPANY
COMPARISON OF BILLS FOR
CURRENT VERSUS PROPOSED RATES
Small Commercial Customers (Schedule G Type I)

		CURRENT RATES	PROPOSED RATES	
Electric Supply		\$ 0.07422	\$ 0.07422	* shown on bill
Delivery				
Customer Charge (Schedule G)	per month	\$ 12.10	\$ 12.10	* shown on bill
EmPOWER MD Chg	per kWh	\$ 0.00657	\$ 0.00657	* shown on bill
Energy Efficiency (Rider 2)	per kWh	\$ 0.00666	\$ 0.00666	
Peak Time Rebates (Rider 26)	per kWh	\$ (0.00009)	\$ (0.00009)	
Distribution Chg	per kWh	\$ 0.03156	\$ 0.02941	* shown on bill
Base Distribution Charge (Schedule G)	per kWh	\$ 0.03156	\$ 0.02941	Proposed Change
Administrative Cost Adjustment (Rider 10)	per kWh	\$ -	\$ -	
ERI Initiative (Rider 31)	per kWh	\$ 0.00028	\$ 0.00028	* shown on bill
Demand Resource Charge (Rider 30)	per kWh	\$ -	\$ -	* shown on bill
Taxes & Surcharges				
MD Universal Service Program	per month	\$ 2.66	\$ 2.66	* shown on bill
Environmental Surcharge	per kWh	\$ 0.00015	\$ 0.00015	* shown on bill
Franchise Tax	per kWh	\$ 0.00062	\$ 0.00062	* shown on bill

CUSTOMER PERCENTILE	MONTHLY USE (KWH)	BILL AT CURRENT RATES	BILL AT PROPOSED RATES	CHANGE IN BILL	PERCENT CHANGE IN BILL
	25	\$17.60	\$17.54	(\$0.05)	-0.31%
	75	\$23.27	\$23.10	(\$0.16)	-0.69%
	100	\$26.10	\$25.89	(\$0.22)	-0.82%
	212	\$38.80	\$38.35	(\$0.46)	-1.17%
	300	\$48.78	\$48.14	(\$0.65)	-1.32%
	400	\$60.12	\$59.26	(\$0.86)	-1.43%
Average (Median)	695	\$93.57	\$92.08	(\$1.49)	-1.60%
	800	\$105.48	\$103.76	(\$1.72)	-1.63%
	1000	\$128.16	\$126.01	(\$2.15)	-1.68%
	1500	\$184.86	\$181.64	(\$3.23)	-1.74%
Average (Mean)	2123	\$255.51	\$250.94	(\$4.56)	-1.79%
	2465	\$294.29	\$288.99	(\$5.30)	-1.80%
	3000	\$354.96	\$348.51	(\$6.45)	-1.82%
	5000	\$581.76	\$571.01	(\$10.75)	-1.85%
	7000	\$808.56	\$793.51	(\$15.05)	-1.86%
	9000	\$1,035.36	\$1,016.01	(\$19.35)	-1.87%
	9500	\$1,092.06	\$1,071.64	(\$20.43)	-1.87%
	10000	\$1,148.76	\$1,127.26	(\$21.50)	-1.87%

**BALTIMORE GAS AND ELECTRIC COMPANY
COMPARISON OF BILLS FOR
CURRENT VERSUS PROPOSED RATES
Large Commercial Customers (Schedule GL)**

		CURRENT RATES	PROPOSED RATES	
Electric Supply		\$ 0.06294	\$ 0.06294	* shown on bill
Delivery				
Customer Charge (Schedule GL)	per month	\$ 88.00	\$ 88.00	* shown on bill
EmPOWER MD Chg	per kWh	\$ 0.00279	\$ 0.00279	* shown on bill
Energy Efficiency (Rider 2)	per kWh	\$ 0.00287	\$ 0.00287	
Peak Time Rebates (Rider 26)	per kWh	\$ (0.00008)	\$ (0.00008)	
Distribution Chg	per kWh	\$ 0.01607	\$ 0.01445	* shown on bill
Base Distribution Charge (Schedule GL)	per kWh	\$ 0.01607	\$ 0.01445	Proposed Change
Administrative Cost Adjustment (Rider 10)	per kWh	\$ -	\$ -	
ERI Initiative (Rider 31)	per kWh	\$ 0.00023	\$ 0.00023	* shown on bill
Demand Resource Charge (Rider 30)	per kWh	\$ -	\$ -	* shown on bill
Demand				
Distribution Demand Chg	per kW	\$ 4.00	\$ 4.00	* shown on bill
Transmission Demand Chg	per kW	\$ 2.85	\$ 2.85	* shown on bill
Standard Offer Service Transmission Rate	per kW	\$ 2.86	\$ 2.86	
Energy Cost Adjustment (Rider 8)	per kW	\$ (0.01)	\$ (0.01)	
Taxes & Surcharges				
MD Universal Service Program	per month	\$ 2.66	\$ 2.66	* shown on bill
Environmental Surcharge	per kWh	\$ 0.00015	\$ 0.00015	* shown on bill
Franchise Tax	per kWh	\$ 0.00062	\$ 0.00062	* shown on bill

CUSTOMER PERCENTILE	MONTHLY USE (KWH)	MONTHLY DEMAND (KW)	BILL AT CURRENT RATES	BILL AT PROPOSED RATES	CHANGE IN BILL	PERCENT CHANGE IN BILL
	5000	60	\$915.66	\$907.56	(\$8.10)	-0.88%
	7500	60	\$1,122.66	\$1,110.51	(\$12.15)	-1.08%
	10000	60	\$1,329.66	\$1,313.46	(\$16.20)	-1.22%
	15252	60	\$1,764.53	\$1,739.82	(\$24.71)	-1.40%
	17500	60	\$1,950.66	\$1,922.31	(\$28.35)	-1.45%
	20000	60	\$2,157.66	\$2,125.26	(\$32.40)	-1.50%
	25000	64	\$2,599.06	\$2,558.56	(\$40.50)	-1.56%
	28277	72	\$2,925.20	\$2,879.39	(\$45.81)	-1.57%
	40000	102	\$4,101.36	\$4,036.56	(\$64.80)	-1.58%
Average (Mean)	57915	147	\$5,892.97	\$5,799.15	(\$93.82)	-1.59%
	61323	156	\$6,236.80	\$6,137.46	(\$99.34)	-1.59%
	65000	165	\$6,602.91	\$6,497.61	(\$105.30)	-1.59%
	75000	191	\$7,609.01	\$7,487.51	(\$121.50)	-1.60%
	100000	254	\$10,110.56	\$9,948.56	(\$162.00)	-1.60%
	150000	381	\$15,120.51	\$14,877.51	(\$243.00)	-1.61%
	175000	445	\$17,628.91	\$17,345.41	(\$283.50)	-1.61%
	200000	509	\$20,137.31	\$19,813.31	(\$324.00)	-1.61%
	225000	572	\$22,638.86	\$22,274.36	(\$364.50)	-1.61%

Attachment 3

G - Sheets

BALTIMORE GAS AND ELECTRIC COMPANY
APPORTIONMENT OF PROPOSED GAS BASE RATE
REVENUE CHANGE TO CLASSES OF SERVICE
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

<u>RATE SCHEDULE</u>	<u>REFERENCE</u>	<u>ADDITIONAL REVENUE REQUIREMENT</u> (1)
1. SCHEDULE D	<i>(SHEET G-3)</i>	\$ 32,394,981
2. SCHEDULE C	<i>(SHEET G-4)</i>	\$ 12,927,915
3. SCHEDULE PLG	<i>(SHEET G-7)</i>	\$ -
4. SCHEDULE IS	<i>(SHEET G-5)</i>	\$ 2,343,588
5. SCHEDULE ISS	<i>(SHEET G-6)</i>	\$ 223,353
6. TOTAL		\$ 47,889,837
7. TOTAL REQUIRED CHANGE IN BASE REVENUE		\$ 47,890,000
8. DIFFERENCE FROM REVENUE REQUIRED		\$ (163)

**BALTIMORE GAS AND ELECTRIC COMPANY
ALLOCATION OF PROPOSED GAS BASE RATE
REVENUE CHANGE TO CLASSES OF SERVICE
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015**

STEP 1 - ALLOCATION OF REVENUE INCREASE

<u>RATE SCHEDULE</u>	BASE RATE REVENUE AT CURRENT RATES (1)	STEP 1 REVENUE ALLOCATION (3)	BASE REVENUE AFTER STEP 1 (4) = (1) + (3)
1. SCHEDULE D	\$ 272,348,752	\$ -	\$ 272,348,752
2. SCHEDULE C	\$ 99,377,151	\$ 1,436,700	\$ 100,813,851
3. SCHEDULE PLG	\$ 32,255	\$ -	\$ 32,255
4. SCHEDULE IS	\$ 20,806,107	\$ -	\$ 20,806,107
5. SCHEDULE ISS	\$ 1,984,990	\$ -	\$ 1,984,990
6. TOTAL	\$ 394,549,255	\$ 1,436,700	\$ 395,985,955

STEP 2 - ALLOCATION OF REMAINING REVENUE INCREASE TO ALL RATE SCHEDULES, EXCLUDING PLG

<u>RATE SCHEDULE</u>	BASE REVENUE AFTER STEP 1 (7) = (4)	PERCENT OF TOTAL (a) (8)	STEP 2 REVENUE ALLOCATION (9) = ((6) - (3)) * (8)	TOTAL BASE REVENUE ALLOCATION (10) = (3) + (9)
7. PRIOR CHANGE IN BASE RATE REVENUE PER ORDER NO. 87591				\$ 47,776,000
8. ADDITIONAL CHANGE IN BASE RATE REVENUE PER ORDER NO. 87695				\$ 114,000
9. REQUIRED CHANGE IN BASE RATE REVENUE TO BE ALLOCATED				\$ 47,890,000
10. SCHEDULE D	\$ 272,348,752	69.74%	\$ 32,397,998.83	\$ 32,397,999
11. SCHEDULE C	\$ 100,813,851	24.74%	\$ 11,492,436	\$ 12,929,136
12. SCHEDULE PLG	\$ 32,255	0.00%	\$ -	\$ -
13. SCHEDULE IS	\$ 20,806,107	5.04%	\$ 2,341,445	\$ 2,341,445
14. SCHEDULE ISS	\$ 1,984,990	0.48%	\$ 221,420	\$ 221,420
15. TOTAL	\$ 395,985,955	100%	\$ 46,453,300	\$ 47,890,000
16. TOTAL REVENUE INCREASE				<u>\$ 47,890,000</u>

(a) The Step 2 Revenue increase, except PLG, based on Staff's after Step 2 RROR's stated in Errata Order Number 87591.

**BALTIMORE GAS AND ELECTRIC COMPANY
ALLOCATION OF PROPOSED GAS BASE RATE
REVENUE CHANGE TO CLASSES OF SERVICE OF TAX REVENUES
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015**

<u>RATE SCHEDULE</u>	<u>TOTAL DISTRIBUTION REVENUE</u>	<u>PERCENT OF TOTAL DISTRIBUTION REVENUE</u>	<u>TOTAL TAX REVENUES TO BE REMOVED FROM BASE RATES</u>
	(1)=Allocation G-2 (1)+ Allocation G-2 (10)		
10. SCHEDULE D	\$ 304,746,751	68.88%	\$ (16,736,840)
11. SCHEDULE C	\$ 112,306,287	25.39%	\$ (6,167,916)
12. SCHEDULE PLG	\$ 32,255	0.00%	\$ -
13. SCHEDULE IS	\$ 23,147,552	5.23%	\$ (1,271,275)
14. SCHEDULE ISS	\$ 2,206,410	0.50%	\$ (121,177)
15. TOTAL	\$ 442,439,255	100%	\$ (24,297,208)
	7. TOTAL CHANGE IN BASE REVENUE		\$ (24,298,027)
	8. DIFFERENCE FROM REVENUE REQUIRED		\$ (819)

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN GAS SERVICE TARIFF
SCHEDULE D - RESIDENTIAL SERVICE
 BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

TEST YEAR BILLING DETERMINANTS	REVENUE AT CURRENT RATES				WEATHER ADJUSTED BILLING DETERMINANTS	PROPOSED CHANGE IN REVENUE					TAX REVENUE REDUCITON					
	CURRENT RATES (a)	RIDER 8 & GAC ADJ (b)	CURRENT EFFECTIVE RATES	REVENUE AT CURRENT RATES		PROPOSED RATES	PROPOSED RATES	CHANGE IN BASE REVENUE		WEATHER ADJUSTED BILLING DETERMINANTS	PROPOSED RATES	PROPOSED RATES	CHANGE IN BASE REVENUE			
								REVENUE	PERCENT				REVENUE	PERCENT		
(1)	(2)	(3)	(4) = (2) + (3)	(5) = (1) x (4)	(6)	(7)	(8) = (6) x (7)	(9) = (8) - (5)	(10) = (9) / (5)	(11)	(12)	(13) = (11) x (12)	(14) = (13) - (8)	(15) = (14) / (8)		
	<u>BILLS</u>					<u>BILLS</u>						<u>BILLS</u>				
1. CUSTOMER CHARGE	7,362,093	\$ 13.00		\$ 95,707,209	7,362,093	\$ 13.00	\$ 95,707,209	\$ -	0.0%	7,362,093	\$ 13.00	\$ 95,707,209	\$ -	0.0%		
	<u>THERMS</u>					<u>THERMS</u>						<u>THERMS</u>				
2. DELIVERY PRICE	445,389,670	0.4212	-0.0246	0.3966	\$ 176,641,543	412,626,380	0.5066	\$ 209,036,524	\$ 32,394,981	18.3%	412,626,380	0.4660	\$ 192,283,893	\$ (16,752,631)	-8.0%	
3. TOTAL REVENUE				<u>\$ 272,348,752</u>			<u>\$ 304,743,733</u>	<u>\$ 32,394,981</u>	<u>11.9%</u>			<u>\$ 287,991,102</u>	<u>\$ (16,752,631)</u>	<u>-5.5%</u>		
					4. TOTAL REVENUE ALLOCATED			\$ 32,397,999			4. TOTAL REVENUE ALLOCATED		\$ (16,736,840)			
					5. DIFFERENCE FROM REVENUE ALLOCATED			\$ (3,018)			5. DIFFERENCE FROM REVENUE ALLOCATED		\$ (15,791)			

(a) Current rates as authorized in Case No. 9355
 (b) Effective adjustment calculated on Sheet G-8

**BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN GAS SERVICE TARIFF
SCHEDULE C - GENERAL SERVICE
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015**

TEST YEAR BILLING DETERMINANTS	REVENUE AT CURRENT RATES				WEATHER ADJUSTED BILLING DETERMINANTS	PROPOSED CHANGE IN REVENUE				WEATHER ADJUSTED BILLING DETERMINANTS	TAX REVENUE REDUCITON				
	CURRENT RATES (a)	RIDER 8 & GAC ADJ (b)	EFFECTIVE RATES	CURRENT RATES		REVENUE AT CURRENT RATES	PROPOSED RATES	PROPOSED RATES	CHANGE IN BASE REVENUE		PROPOSED RATES	REVENUE AT PROPOSED RATES	CHANGE IN BASE REVENUE		
									REVENUE				PERCENT	REVENUE	PERCENT
(1)	(2)	(3)	(4) = (2) + (3)	(5) = (1) x (4)	(6)	(7)	(8) = (6) x (7)	(9) = (8) - (5)	(10) = (9) / (5)	(11)	(12)	(13) = (11) x (12)	(14) = (13) - (8)	(15) = (14) / (8)	
BILLS															
1. CUSTOMER CHARGE	527,046	\$ 35.00	\$ 35.00	\$ 18,446,610	527,046	\$ 35.00	\$ 18,446,610	\$ -	0.0%	527,046	\$ 35.00	\$ 18,446,610	\$ -	0.0%	
2. INFORMATION FEE	3,613	\$ 65.00	\$ 65.00	\$ 234,845	3,613	\$ 65.00	\$ 234,845	\$ -	0.0%	3,613	\$ 65.00	\$ 234,845	\$ 65.00	\$ -	0.0%
DELIVERY PRICE															
	THERMS	\$/TH	\$/TH	\$/TH	THERMS	\$/TH				THERMS	\$/TH				
3. FIRST 10,000 THERMS	237,645,100	0.3022	-0.0047	0.2975	\$ 70,710,546	224,888,810	0.3641	\$ 81,882,016	\$ 11,171,470	224,888,810	0.3401	\$ 76,484,684	\$ (5,397,332)		
4. ALL OVER 10,000 THERMS	68,136,240	0.1512	-0.0047	0.1465	\$ 9,985,150	64,478,830	0.1821	\$ 11,741,595	\$ 1,756,445	64,478,830	0.1703	\$ 10,980,745	\$ (760,850)		
5. TOTAL THERMS	305,781,340			\$ 80,695,696	289,367,640		\$ 93,623,611	\$ 12,927,915	16.0%	289,367,640		\$ 87,465,429	\$ (6,158,182)	-6.6%	
6. TOTAL REVENUE				\$ 99,377,151			\$ 112,305,066	\$ 12,927,915	13.0%			\$ 106,146,884	\$ (6,158,182)	-5.5%	
7. TOTAL REVENUE ALLOCATED								\$ 12,929,136		7. TOTAL REVENUE ALLOCATED					\$ (6,167,916)
8. DIFFERENCE FROM REVENUE ALLOCATED								\$ (1,221)		8. DIFFERENCE FROM REVENUE ALLOCATED					\$ 9,734

(a) Current rates as authorized in Case No. 9355.
(b) Effective adjustment calculated on Sheet G-8.

BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN GAS SERVICE TARIFF
SCHEDULE IS - INTERRUPTIBLE SERVICE
BASED ON 12 MONTHS ACTUAL ENDING JULY 2015

	REVENUE AT CURRENT RATES			PROPOSED CHANGE IN REVENUE					TAX REVENUE REDUCITON				
	TEST YEAR BILLING DETERMINANTS	CURRENT RATES (a)	REVENUE AT CURRENT RATES (3) = (1) x (2)	TEST YEAR BILLING DETERMINANTS	PROPOSED RATES	REVENUE AT PROPOSED RATES (6) = (4) x (5)	CHANGE IN BASE REVENUE		TEST YEAR BILLING DETERMINANTS	PROPOSED RATES	REVENUE AT PROPOSED RATES (10) = (9) x (10)	CHANGE IN BASE REVENUE	
	(1)	(2)	(3)	(4)	(5)	(6)	REVENUE (7) = (6) - (3)	PERCENT (8) = (7) / (3)	(9)	(10)	(10)	REVENUE (11) = (10) - (6)	PERCENT (12) = (11) / (6)
	<u>BILLS</u>			<u>BILLS</u>					<u>BILLS</u>				
1. CUSTOMER CHARGE	1,176	\$ 1,250.00	\$ 1,470,000	1,176	\$ 1,250.00	\$ 1,470,000	\$ -	0.0%	1,176	\$ 1,250.00	\$ 1,470,000	\$ -	0.0%
2. INFORMATION FEE	1,176	\$ 65.00	\$ 76,440	1,176	\$ 65.00	\$ 76,440	\$ -	0.0%	1,176	\$ 65.00	\$ 76,440	\$ -	0.0%
	<u>TH/DAY</u>	<u>\$/TH</u>		<u>TH/DAY</u>	<u>\$/TH</u>				<u>TH/DAY</u>	<u>\$/TH</u>			
3. DEMAND PRICE	14,848,200	0.5301	\$ 7,871,031	14,848,200	0.6519	\$ 9,679,542	\$ 1,808,511	23.0%	14,848,200	0.6099	\$ 9,055,917	\$ (623,625)	-6.4%
	<u>THERMS</u>	<u>\$/TH</u>		<u>THERMS</u>	<u>\$/TH</u>				<u>THERMS</u>	<u>\$/TH</u>			
4. DELIVERY PRICE	235,797,290	0.0460	\$ 10,846,675	235,797,290	0.0473	\$ 11,153,212	\$ 306,537	2.8%	235,797,290	0.0448	\$ 10,563,719	\$ (589,493)	-5.3%
	<u>Optional Firm Delivery Service</u>	<u>THERMS</u>	<u>\$/TH</u>	<u>THERMS</u>	<u>\$/TH</u>				<u>THERMS</u>	<u>\$/TH</u>			
5. FIRST 10,000 THERMS	967,956	0.2134	\$ 206,562	967,956	0.2757	\$ 266,865	\$ 60,303		967,956	0.2569	\$ 248,668	\$ (18,197)	
6. ALL OVER 10,000 THERMS	5,374,980	0.0624	\$ 335,399	5,374,980	0.0937	\$ 503,636	\$ 168,237		5,374,980	0.0871	\$ 468,161	\$ (35,475)	
			\$ 541,961			\$ 770,501	\$ 228,540	42.2%			\$ 716,829	\$ (53,672)	-7.0%
7. TOTAL REVENUE			\$ 20,806,107			\$ 23,149,695	\$ 2,343,588	11.3%			\$ 21,882,905	\$ (1,266,790)	-5.5%
				8. TOTAL REVENUE ALLOCATED			\$ 2,341,445		8. TOTAL REVENUE ALLOCATED			\$ (1,271,275)	
				9. DIFFERENCE FROM REVENUE ALLOCATED			\$ 2,143		9. DIFFERENCE FROM REVENUE ALLOCATED			\$ 4,485	

(a) Current rates as authorized in Case No. 9355.

**BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN GAS SERVICE TARIFF
SCHEDULE ISS - INTERRUPTIBLE SERVICE SMALL
BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015**

	REVENUE AT CURRENT RATES			PROPOSED CHANGE IN REVENUE					TAX REVENUE REDUCTION				
	TEST YEAR BILLING DETERMINANTS (1)	CURRENT RATES (a) (2)	REVENUE AT CURRENT RATES (3) = (1) x (2)	TEST YEAR BILLING DETERMINANTS (4)	PROPOSED RATES (5)	REVENUE AT PROPOSED RATES (6) = (4) x (5)	CHANGE IN BASE REVENUE		TEST YEAR BILLING DETERMINANTS (9)	REVENUE AT PROPOSED RATES		CHANGE IN BASE REVENUE	
							REVENUE (7) = (6) - (3)	PERCENT (8) = (7) / (3)		PROPOSED RATES (10)	PROPOSED RATES (10) = (9) x (10)	REVENUE (11) = (10) - (6)	PERCENT (12) = (11) / (6)
	<u>BILLS</u>			<u>BILLS</u>					<u>BILLS</u>				
1. CUSTOMER CHARGE	668	\$ 350.00	\$ 233,800	668	\$ 350.00	\$ 233,800	\$ -	0.0%	668	\$ 350.00	\$ 233,800	\$ -	0.0%
2. INFORMATION FEE	669	\$ 65.00	\$ 43,485	669	\$ 65.00	\$ 43,485	\$ -	0.0%	669	\$ 65.00	\$ 43,485	\$ -	0.0%
	<u>TH/DAY</u>	<u>\$/TH</u>		<u>TH/DAY</u>	<u>\$/TH</u>				<u>TH/DAY</u>	<u>\$/TH</u>			
3. DEMAND PRICE	917,590	0.7005	\$ 642,772	917,590	0.8393	\$ 770,133	\$ 127,361	19.8%	917,590	0.7304	\$ 670,208	\$ (99,925)	-13.0%
	<u>THERMS</u>	<u>\$/TH</u>		<u>THERMS</u>	<u>\$/TH</u>				<u>THERMS</u>	<u>\$/TH</u>			
4. DELIVERY PRICE	10,372,150	0.0872	\$ 904,451	10,372,150	0.0922	\$ 956,312	\$ 51,861	5.7%	10,372,150	0.0915	\$ 949,052	\$ (7,260)	-0.8%
	<u>Optional Firm Delivery Service</u>	<u>THERMS</u>	<u>\$/TH</u>	<u>THERMS</u>	<u>\$/TH</u>				<u>THERMS</u>	<u>\$/TH</u>			
5. FIRST 10,000 THERMS	1,031,136	0.1554	\$ 160,239	1,031,136	0.1976	\$ 203,752	\$ 43,513		1,031,136	0.1840	\$ 189,729	\$ (14,023)	
6. ALL OVER 10,000 THERMS	55,224	0.0044	\$ 243	55,224	0.0156	\$ 861	\$ 618		55,224	0.0142	\$ 784	\$ 784	
			\$ 160,482			\$ 204,613	\$ 44,131	27.5%			\$ 190,513	\$ (13,239)	-6.5%
7. TOTAL REVENUE			<u>\$ 1,984,990</u>			<u>\$ 2,208,343</u>	<u>\$ 223,353</u>	<u>11.3%</u>			<u>\$ 2,087,058</u>	<u>\$ (120,424)</u>	<u>-5.5%</u>
				8. TOTAL REVENUE ALLOCATED		\$ 221,420			8. TOTAL REVENUE ALLOCATED			\$ (121,177)	
				9. DIFFERENCE FROM REVENUE ALLOCATED		\$ 1,933			9. DIFFERENCE FROM REVENUE ALLOCATED			\$ 753	

(a) Current rates as authorized in Case No. 9355.

**BALTIMORE GAS AND ELECTRIC COMPANY
PROPOSED CHANGE IN GAS SERVICE TARIFF
SCHEDULE PLG - PRIVATE AREA LIGHTING**

BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	REVENUE AT CURRENT RATES				TEST YEAR BILLING DETERMINANTS (LAMPS) (4)	PROPOSED CHANGE IN REVENUE				
	TEST YEAR BILLING DETERMINANTS (LAMPS) (1)	CURRENT RATES (2)	REVENUE AT CURRENT RATES (3) = (1) x (2)	PROPOSED RATES (5)		REVENUE AT PROPOSED RATES (6) = (4) x (5)	CHANGE IN BASE REVENUE			
							REVENUE (7) = (6) - (3)	PERCENT (8) = (7) / (3)		
<u>LAMP RATE</u> <u>SOLAR VALUE</u>										
1. 2.5 CU-FT/HR	23	\$ 6.20	\$ 143	23	\$ 6.20	\$ 143	\$ -	0.0%		
<u>UNCONTROLLED LAMP</u>										
2. 2.5 CU-FT/HR	2,668	\$ 6.20	\$ 16,542	2,668	\$ 6.20	\$ 16,542	\$ -	0.0%		
3. 3.0 CU-FT/HR	0	\$ 6.20	\$ -	-	\$ 6.20	\$ -	\$ -	0.0%		
4. 3.5 CU-FT/HR	660	\$ 6.20	\$ 4,092	660	\$ 6.20	\$ 4,092	\$ -	0.0%		
5. TOTAL LAMP RATE REVENUE			\$ 20,777			\$ 20,777	\$ -	0.0%		
<u>BURNER CAPACITY</u> <u>SOLAR VALUE</u>										
6. 2.5 CU-FT/HR	23	\$ 1.27	\$ 73	23	\$ 1.27	\$ 73	\$ -	0.0%		
<u>UNCONTROLLED LAMP</u>										
7. 2.5 CU-FT/HR	2,668	\$ 1.27	\$ 8,471	2,668	\$ 1.27	\$ 8,471	\$ -	0.0%		
8. 3.0 CU-FT/HR	0	\$ 1.27	\$ -	0	\$ 1.27	\$ -	\$ -	0.0%		
9. 3.5 CU-FT/HR	660	\$ 1.27	\$ 2,934	660	\$ 1.27	\$ 2,934	\$ -	0.0%		
10. TOTAL BURNER CAPACITY REVENUE			\$ 11,478			\$ 11,478	\$ -	0.0%		
11. TOTAL REVENUE			\$ 32,255			\$ 32,255	\$ -	0.0%		
				12. TOTAL REVENUE ALLOCATED			\$ -			
				13. DIFFERENCE FROM REVENUE ALLOCATED			\$ -			

**BALTIMORE GAS AND ELECTRIC COMPANY
DETERMINATION OF EFFECTIVE RATE FOR RIDER 8 - MONTHLY RATE ADJUSTMENT &
GAS ADMINISTRATIVE CHARGE**

BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

	<u>Rider 8</u>		<u>GAC Adjustment (b)</u>		<u>Total</u>
	(1)		(2)		(3) = (1) + (2)
<u>SCHEDULE D - RESIDENTIAL SERVICE</u>					
1. TARGET BASE REVENUE PER MONTHLY RATE ADJUSTMENT - RIDER 8 FILINGS (a)	\$ 259,902,654				
2. LESS: CUSTOMER CHARGE REVENUES (G-3, Line 1)	<u>95,707,209</u>				
3. DELIVERY CHARGE REVENUE	\$ 164,195,445	GAC REVENUE \$	12,442,785		
4. DIVIDED BY: BILLING DETERMINANTS - THERMS (G-3, Line 2)	<u>445,389,670</u>	THERMS	<u>445,389,670</u>		
5. DELIVERY CHARGE INCLUDING MONTHLY RATE ADJUSTMENT	\$ 0.3687	AVG RATE \$	0.0279		
6. DELIVERY RATE EXCLUDING MONTHLY RATE ADJUSTMENT	<u>\$ 0.4212</u>				
7. RIDER 8 EFFECTIVE RATE	<u>\$ (0.0525)</u>				
8. \$ PER THERM	<u>\$ (0.0525)</u>		<u>\$ 0.0279</u>		<u>\$ (0.0246)</u>
<u>SCHEDULE C - GENERAL SERVICE</u>					
9. TARGET BASE REVENUE PER MONTHLY RATE ADJUSTMENT - RIDER 8 FILINGS (a)	\$ 96,060,895				
10. LESS: CUSTOMER CHARGE REVENUE & INFO FEES (G-4, Lines 1 & 2)	<u>18,681,455</u>				
11. DELIVERY CHARGE REVENUE	\$ 77,379,440	GAC REVENUE \$	3,305,071		
12. DIVIDED BY: BILLING DETERMINANTS - THERMS (G-4, Line 5)	<u>305,781,340</u>	THERMS	<u>305,781,340</u>		
13. DELIVERY CHARGE INCLUDING MONTHLY RATE ADJUSTMENT	\$ 0.2531	AVG RATE \$	0.0108		
14. DELIVERY RATE EXCLUDING MONTHLY RATE ADJUSTMENT	<u>\$ 0.2686</u>				
15. RIDER 8 EFFECTIVE RATE	<u>\$ (0.0155)</u>				
16. \$ PER THERM	<u>\$ (0.0155)</u>		<u>\$ 0.0108</u>		<u>\$ (0.0047)</u>
FIRST 10,000 THERMS (G-4, Line 3)	237,645,100	\$	0.3022	\$	71,816,349
ALL OVER 10,000 THERMS (G-4, Line 4)	<u>68,136,240</u>	\$	<u>0.1512</u>	\$	<u>10,302,199</u>
	305,781,340	\$	0.2686	\$	82,118,549

(a) Adjusted for authorized rates and revenues in Case No. 9355.

(b) The GAC Adjustment reflects the revised Rider 8 Target Base Revenue reductions based on Case No. 9355 as approved by the Public Service Commission on February 25, 2015.

BALTIMORE GAS AND ELECTRIC COMPANY
CALCULATION OF OPTIONAL FIRM DELIVERY SERVICE PRICE AND
INTERRUPTION PENALTY PRICE WHEN A CUSTOMER USES GAS DURING AN INTERRUPTION

BASED ON 12 MONTHS ACTUAL ENDING NOVEMBER 2015

			Proposed Rates	
	Schedule IS	Schedule ISS	Schedule IS	Schedule ISS
1. Total Class Demand Revenue (a)	\$ 9,679,542	\$ 770,133	\$ 9,055,917	\$ 670,208
2. Divided By Total Class Volume (a)	<u>235,797,290</u>	<u>10,372,150</u>	<u>235,797,290</u>	<u>10,372,150</u>
3. Effective Demand Rate per therm	\$ 0.0411	\$ 0.0743	\$ 0.0384	\$ 0.0646
4. Schedule C First Block Rate (b)	\$ 0.3641	\$ 0.3641	\$ 0.3401	\$ 0.3401
5. Less Delivery Price (a)	\$ 0.0473	\$ 0.0922	\$ 0.0448	\$ 0.0915
6. Less Effective Demand Rate	<u>\$ 0.0411</u>	<u>\$ 0.0743</u>	<u>\$ 0.0384</u>	<u>\$ 0.0646</u>
7. First Block OFDS Rate per therm	\$ 0.2757	\$ 0.1976	\$ 0.2569	\$ 0.1840
8. Schedule C Second Block Rate (b)	\$ 0.1821	\$ 0.1821	\$ 0.1703	\$ 0.1703
9. Less Delivery Price (a)	\$ 0.0473	\$ 0.0922	\$ 0.0448	\$ 0.0915
10. Less Effective Demand Rate	<u>\$ 0.0411</u>	<u>\$ 0.0743</u>	<u>\$ 0.0384</u>	<u>\$ 0.0646</u>
11. Second Block OFDS Rate per therm	\$ 0.0937	\$ 0.0156	\$ 0.0871	\$ 0.0142
12. Interruption Penalty Price per therm (Line 7 x 1.5)	\$ 0.4136	\$ 0.2964	\$ 0.3854	\$ 0.2760
13. Excessive Use Interruption Penalty Price per therm (Line 7 x 2)	\$ 0.5514	\$ 0.3952	\$ 0.5138	\$ 0.3680

(a) Data from G-5 and G-6 for Schedules IS and ISS, respectively

(b) Data from G-4 - Schedule C

**BALTIMORE GAS AND ELECTRIC COMPANY
COMPARISON OF BILLS FOR
CURRENT VERSUS PROPOSED RATES
SCHEDULE D - RESIDENTIAL SERVICE**

		CURRENT	PROPOSED	
		<u>RATES</u>	<u>RATES</u>	
Gas Supply		\$ 0.4296	\$ 0.4296	* shown on bill
Monthly Commodity Rate	per therm	\$ 0.4039	\$ 0.4039	
Gas Administrative Charge	per therm	\$ 0.0257	\$ 0.0257	* included as part of the monthly commodity rate
Delivery				
Customer Charge (Schedule D)	per month	\$ 13.00	\$ 13.00	* shown on bill
EmPOWER MD Chg (Rider 1)	per therm	\$ 0.0469	\$ 0.0469	* shown on bill
STRIDE Charge	per month	\$ 2.0000	\$ 2.0000	* shown on bill
Distribution Chg				
		\$ 0.5113	\$ 0.4707	* shown on bill, excludes the effect of Rider 8 and GAC
Base Distribution Charge (Schedule D)	per therm	\$ 0.5066	\$ 0.4660	Proposed Change
Gas Choice & Reliability Charge (Rider 7)	per therm	\$ 0.0047	\$ 0.0047	
Effective Rider 8 and GAC Rate	per therm	\$ -	\$ -	
Taxes & Surcharges				
Franchise Tax	per therm	\$ 0.00402	\$ 0.00402	* shown on bill

CUSTOMER PERCENTILE	MONTHLY THERMS	BILL AT CURRENT RATES	BILL AT PROPOSED RATES	CHANGE IN BILL	PERCENT CHANGE IN BILL
	10	\$24.66	\$24.26	(\$0.40)	-1.62%
	15	\$29.49	\$28.88	(\$0.61)	-2.07%
	20	\$34.32	\$33.51	(\$0.81)	-2.36%
	25	\$39.15	\$38.14	(\$1.01)	-2.58%
25th percentile	29	\$43.02	\$41.84	(\$1.18)	-2.74%
	30	\$43.98	\$42.77	(\$1.21)	-2.75%
	35	\$48.81	\$47.39	(\$1.42)	-2.91%
	40	\$53.64	\$52.02	(\$1.62)	-3.02%
	50	\$63.31	\$61.28	(\$2.03)	-3.21%
	55	\$68.14	\$65.90	(\$2.24)	-3.29%
	56	\$69.10	\$66.83	(\$2.27)	-3.29%
Average (Mean)	57	\$70.07	\$67.75	(\$2.32)	-3.31%
	60	\$72.97	\$70.53	(\$2.44)	-3.34%
	70	\$82.63	\$79.79	(\$2.84)	-3.44%
	80	\$92.29	\$89.04	(\$3.25)	-3.52%
75th Percentile	83	\$95.19	\$91.82	(\$3.37)	-3.54%
	90	\$101.95	\$98.30	(\$3.65)	-3.58%
	100	\$111.61	\$107.55	(\$4.06)	-3.64%
	150	\$159.92	\$153.83	(\$6.09)	-3.81%
	200	\$208.22	\$200.10	(\$8.12)	-3.90%
	250	\$256.53	\$246.38	(\$10.15)	-3.96%
	300	\$304.84	\$292.66	(\$12.18)	-4.00%
	350	\$353.14	\$338.93	(\$14.21)	-4.02%
	400	\$401.45	\$385.21	(\$16.24)	-4.05%
	450	\$449.75	\$431.48	(\$18.27)	-4.06%
	500	\$498.06	\$477.76	(\$20.30)	-4.08%
	550	\$546.37	\$524.04	(\$22.33)	-4.09%
	600	\$594.67	\$570.31	(\$24.36)	-4.10%

**BALTIMORE GAS AND ELECTRIC COMPANY
COMPARISON OF BILLS FOR
CURRENT VERSUS PROPOSED RATES
SCHEDULE C - GENERAL SERVICE**

		<u>CURRENT RATES</u>	<u>PROPOSED RATES</u>	
Gas Supply		\$ 0.4296	\$ 0.4296	<i>* shown on bill</i>
Monthly Commodity Rate	per therm	\$ 0.4039	\$ 0.4039	
Gas Administrative Charge	per therm	\$ 0.0257	\$ 0.0257	
Delivery				
Customer Charge (Schedule C)	per month	\$ 35.00	\$ 35.00	<i>* shown on bill</i>
STRIDE Charge	per therm	\$ 10.30	\$ 10.30	<i>* shown on bill</i>
Distribution Charge 1st 10,000 therms		\$ 0.3728	\$ 0.3488	<i>* shown on bill</i>
Distribution Charge > 10,000 therms		\$ 0.1908	\$ 0.1790	<i>* shown on bill, excludes the effect of Rider 8 and GAC</i>
Base Distribution Charge 1st 10,000 therms	per therm	\$ 0.3641	\$ 0.3401	Proposed Change
Base Distribution Charge > 10,000 therms	per therm	\$ 0.1821	\$ 0.1703	Proposed Change
Gas Choice & Reliability Charge (Rider 7)	per therm	\$ 0.0047	\$ 0.0047	
Effective Rider 8 and GAC Charge	per therm	\$ -	\$ -	
Taxes & Surcharges				
Franchise Tax	per therm	\$ 0.00402	\$ 0.00402	<i>* shown on bill</i>

	<u>MONTHLY USE (THERMS)</u>	<u>BILL AT CURRENT RATES</u>	<u>BILL AT PROPOSED RATES</u>	<u>CHANGE IN BILL</u>	<u>PERCENT CHANGE IN BILL</u>
	100	\$123.37	\$120.97	(\$2.40)	-1.95%
	200	\$201.45	\$196.65	(\$4.80)	-2.38%
	300	\$279.52	\$272.32	(\$7.20)	-2.58%
	400	\$357.60	\$348.00	(\$9.60)	-2.68%
	500	\$435.67	\$423.67	(\$12.00)	-2.75%
	Average (Mean)	\$473.15	\$459.99	(\$13.16)	-2.78%
	750	\$630.86	\$612.86	(\$18.00)	-2.85%
	1,000	\$826.04	\$802.04	(\$24.00)	-2.91%
	4,000	\$3,168.26	\$3,072.26	(\$96.00)	-3.03%
	7,500	\$5,900.85	\$5,720.85	(\$180.00)	-3.05%
	10,000	\$7,852.70	\$7,612.70	(\$240.00)	-3.06%
	14,000	\$10,247.66	\$9,960.46	(\$287.20)	-2.80%
	25,000	\$16,833.80	\$16,416.80	(\$417.00)	-2.48%
	50,000	\$31,802.30	\$31,090.30	(\$712.00)	-2.24%
	75,000	\$46,770.80	\$45,763.80	(\$1,007.00)	-2.15%
	100,000	\$61,739.30	\$60,437.30	(\$1,302.00)	-2.11%
	125,000	\$76,707.80	\$75,110.80	(\$1,597.00)	-2.08%
	150,000	\$91,676.30	\$89,784.30	(\$1,892.00)	-2.06%
	160,000	\$97,663.70	\$95,653.70	(\$2,010.00)	-2.06%

Attachment 4

Supplement 613 to P.S.C. Md. – E6

Supplement 443 to P.S.C. Md. – G-9

(Redlined and Clean Tariff Pages)

RESIDENTIAL SERVICE – ELECTRIC
SCHEDULE R

Availability:

- (a) For use for the domestic requirements of:
- (1) A single private dwelling.
 - (2) An individually metered dwelling unit in a multiple dwelling building.
 - (3) One combination of two dwelling units within a building, if served through a single meter.
 - (4) A dwelling occupied as the dwelling place of a church divine or of religious associates engaged in church duties.
 - (5) A single dwelling within a building where the occupant has not more than 10 bedrooms to let or not more than 10 table boarders, or a combination of not more than ten.
- (b) For use, if on one property and served through a single meter, of a combination of the occupant's domestic requirements in a dwelling and his nondomestic requirements, provided that more than 50 percent of the connected load is for domestic purposes.
- (c) For use, if served through a separate meter, by appliances used in common by the occupants of not more than two dwelling units within a building.

Delivery Voltage: Service at Secondary Distribution Systems voltages.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 7.90 per month,
Less: Competitive Billing (where applicable) (see Section 7.7 for details)	\$ 0.62 per month, plus,

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge: (Excludes Rider 10 - Administrative Cost Adjustment)	<u>0.034620.03212</u> \$/kWh
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RESIDENTIAL ELECTRIC VEHICLE TIME-OF-USE - ELECTRIC
SCHEDULE EV

Availability: At the Customer’s request, for BGE Standard Offer Service residential customers who purchase or lease a plug-in electric vehicle and charge the vehicle through a connection to the BGE electric distribution system . A plug-in electric vehicle is any vehicle propelled by an engine that utilizes, at least in part, on-board electric energy from a battery charging system. Electric vehicles include plug-in hybrid-electric vehicles (PHEV), extended range electric vehicles (EREV) and battery electric vehicles (BEV). This schedule is available to residential customers who charge their electric vehicles at their primary residence on a single time-of-use meter that is also used to measure consumption at the primary residence (whole house) level. Participation requires the installation of a Smart Meter capable of measuring hourly time-of-use data.

Delivery Voltage: Service at Secondary Distribution Systems voltages.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 7.90 per month,
Less: Competitive Billing (where applicable)	\$ 0.62 per month,
(see Section 7.7 for details)	

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge:	<u>0.034620.03212</u> \$/kWh
(Excludes Rider 10 - Administrative Cost Adjustment)	

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30.

Non-Summer rates are billed for usage from October 1 through May 31.

(Continued on Next Page)

**RESIDENTIAL OPTIONAL TIME-OF-USE - ELECTRIC
SCHEDULE RL**

Availability: At the Customer's request, for use, at the customer's option, for all residential purposes for single family buildings having electric central air conditioning or electric central heating, or where otherwise requested and approved by the Company. For buildings meeting these use conditions, the Schedule is also available for a combination of domestic requirements and non-domestic requirements served through a single meter where the connected load and use are predominantly domestic.

Delivery Voltage: Service at Secondary Distribution Systems voltages.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 12.00 per month,
Less: Competitive Billing (where applicable)	\$ 0.62 per month,
(see Section 7.7 for details)	

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge:	0.034600.03208 \$/kWh
(Excludes Rider 10 - Administrative Cost Adjustment)	

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30.
Non-Summer rates are billed for usage from October 1 through May 31.

(Continued on Next Page)

GENERAL SERVICE – ELECTRIC
SCHEDULE G

Availability: For use for all purposes where the Customer does not qualify for any of the Company's other rate schedules.

Delivery Voltage: Service at Secondary Distribution Systems voltages. It is also available for customers receiving Primary service under this Schedule on or before January 1, 1987 or for a new customer who locates to an existing facility served at Primary Systems voltages where the customer does not qualify for other Primary service rate schedules.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 12.10 per month,
Less: Competitive Billing (where applicable) (see Section 7.7 for details)	\$ 0.47 per month, plus,

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge (Secondary):	<u>0.031560.02941</u> \$/kWh
Delivery Service Charge (Primary): (Excludes Rider 10 – Administrative Cost Adjustment)	<u>0.030300.02823</u> \$/kWh

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for the four billing periods ending June through September. Non-Summer rates are billed for the eight billing periods ending October through May.

Late Payment Charge: Standard. (Sec. 7.4)

Payment Terms: Standard. (Sec. 7)

Term of Contract: The initial term of contract is 2 years where additional main facilities are required for supply. Otherwise, the term of contract is one year. After the initial term of contract, the contract may be terminated by at least 30 days' notice from the Customer.

Subject to Riders applicable as listed below:

- | | |
|---|--|
| <ol style="list-style-type: none"> 1. Standard Offer Service 2. Electric Efficiency Charge 3. Miscellaneous Taxes and Surcharges. 4. Budget Billing 8. Energy Cost Adjustment 9. Customer Billing and Consumption Data Request 10. Administrative Cost Adjustment 13. Change of Schedule 18. Net Energy Metering 19. Demonstration and Trial Installation | <ol style="list-style-type: none"> 21. Billing in Event of Service Interruption 22. Minimum Charge for Short-Term Uses 23. Advanced Meter Services 24. Economic Development 25. Monthly Rate Adjustment 26. Peak Time Rebate 27. Smart Meter Opt-Out 28. Small Generator Interconnection Standards 30. Demand Resource Surcharge 31. Electric Reliability Investment Initiative Charge 32. Community Energy Pilot Program |
|---|--|

**GENERAL UNMETERED SERVICE - ELECTRIC
SCHEDULE GU**

Availability: Unmetered service is available under conditions specified by the Company for the lighting and operation of electrical devices owned, operated and maintained by the Customer. Electrical devices served under this schedule include but are not limited to traffic signals, other traffic control devices, traffic speed cameras, crime cameras, and surveillance cameras. Unmetered Service is not available until the requesting Customer provides all information regarding its devices deemed necessary by the Company, and agrees to the control and audit provision selected by the Company. The kilowatt-hours applied to the Schedule's Usage Charge are predetermined average monthly uses of Company selected categories and groupings of equipment, with no allowances for outages. For traffic signals and other traffic control devices, one signalized intersection of thoroughfares is the largest category or grouping available for billing purposes.

Delivery Voltage: Service at Secondary Distribution Systems voltages.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 5.90 per month,
Less: Competitive Billing (where applicable) (see Section 7.7 for details)	\$ 0.47 per month plus,

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge (Secondary):	<u>0.033470.02911</u> \$/kWh
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Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for the four billing periods ending June through September. Non-Summer rates are billed for the eight billing periods ending October through May.

Late Payment Charge: Standard. (Sec. 7.4)

Payment Terms: Standard. (Sec. 7)

Term of Contract: The initial term of contract is 2 years where additional main facilities are required for supply. Otherwise, the term of contract is one year. After the initial term of contract, the contract may be terminated by at least 30 days' notice from the Customer.

Subject to Riders applicable as listed below:

1. Standard Offer Service
3. Miscellaneous Taxes and Surcharges
8. Energy Cost Adjustment
9. Customer Billing and Consumption Data Request
10. Administrative Cost Adjustment
21. Billing in Event of Service Interruption
30. Demand Resource Surcharge
31. Electric Reliability Investment Initiative Charge
32. Community Energy Pilot Program

GENERAL SERVICE SMALL - ELECTRIC
SCHEDULE GS

Availability: At the Customer's request, for use for all purposes where the Customer qualifies for Schedule G, and where the Customer's consumption is 2,000 kWh or more in any month.

Delivery Voltage: Service at Secondary Distribution Systems voltages.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 18.40 per month,
Less: Competitive Billing (where applicable)	\$ 0.47 per month, plus,
(see Section 7.7 for details)	

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge:	0.026690.02503 \$/kWh
(Excludes Rider 10 – Administrative Cost Adjustment)	

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30.
Non-Summer rates are billed for usage from October 1 through May 31.

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GENERAL SERVICE LARGE – ELECTRIC
SCHEDULE GL

Availability: For use for all purposes, where the Customer has established a monthly demand of 60 kW or more. The applicable Market-Priced Standard Offer Service Type is determined as follows.

Type II- Market-Priced Service: For non-residential customers not eligible for Type 1 SOS whose PJM capacity peak load contribution is less than 600kW, unless excluded by the Phase I Settlement Agreement in Case No.8908.

Delivery Voltage: Service at Secondary Distribution Systems voltages, or at Primary Systems voltages where the Customer does not qualify for Schedule P.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 88.00 per month,
Less: Competitive Billing (where applicable) (see Section 7.7 for details)	\$ 0.47 per month, plus,

Secondary Service Customers:

Demand Charges:

Transmission Market-Priced Service Charge can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service: **\$ 4.00/kW**

Energy Charges:

Generation Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge: ~~0.016070~~**0.01445** \$/kWh
(Excludes Rider 10 – Administrative Cost Adjustment)

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30.
Non-Summer rates are billed for usage from October 1 through May 31.

Rating Periods:

Summer

Peak-Between the hours of 10am and 8pm on weekdays, excluding the National holidays listed below.

Intermediate - Between the hours of 7 am and 10 am, and the hours of 8 pm and 11 pm on weekdays, excluding the National holidays listed below.

Off-Peak - All times other than those defined for the On-Peak and Intermediate-Peak rating periods.

(Continued on Next Page)

Schedule GL continued**Non-Summer**

Peak - Between the hours of 7 am and 11 am, and the hours of 5 pm and 9 pm on weekdays, excluding the National holidays listed below.

Intermediate - Between the hours of 11 am and 5 pm on weekdays, excluding the National holidays listed below.

Off-Peak - All times other than those defined for the On-Peak and Intermediate-Peak rating periods.

The Non-Summer time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays:

All hours on Saturdays and Sundays and the following National holidays are Off-Peak: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas, and the Monday following such of these as fall on Sunday.

Billing Demand: The maximum 30-minute measured demand, adjusted to the nearest whole kW, in each applicable rating period for the month. Measured demand is the Customer's rate of use of electric energy as shown by or computed from readings of the Company's demand meter. Generation and Transmission Demand are billed for each kW of billing demand occurring during the Peak rating period. Delivery Service Demand is for each kW of Billing Demand recorded during any rating period.

Primary Service Customers: For Customers taking service at Primary Systems voltages, Type II Secondary Service rates apply for Generation and Transmission Services. The Delivery Service Demand and Energy Charge rates are as follows.

Delivery Service Demand Charge:	\$ 3.84/kW
Delivery Service Energy Charge:	0.015430 <u>0.01387</u> \$/kWh
(Excludes Rider 10 – Administrative Cost Adjustment)	

Late Payment Charge: Standard. (Sec. 7.4)

Payment Terms: Standard. (Sec. 7)

Term of Contract: The initial term of contract is 2 years where additional main facilities are required for supply. Otherwise, the term of contract is one year. After the initial term of contract, the contract may be terminated by at least 30 days' notice from the Customer.

Subject to Riders applicable as listed below:

- | | |
|---|---|
| 1. Standard Offer Service | 18. Net Energy Metering |
| 2. Electric Efficiency Charge | 19. Demonstration and Trial Installations |
| 3. Miscellaneous Taxes and Surcharges | 21. Billing in Event of Service Interruption |
| 7. Economic Development (Closed to New Customers) | 22. Minimum Charge for Short-Term Uses |
| 8. Energy Cost Adjustment | 23. Advanced Meter Services |
| 9. Customer Billing and Consumption Data Requests | 24. Economic Development |
| 10. Administrative Cost Adjustment | 25. Monthly Rate Adjustment |
| 11. Measured Demand | 26. Peak Time Rebate |
| 13. Change of Schedule | 28. Small Generator Interconnection Standards |
| 17. Best Efforts Service | 30. Demand Resource Surcharge |
| | 31. Electric Reliability Investment Initiative Charge |
| | 32. Community Energy Pilot Program |

PRIMARY VOLTAGE SERVICE

SCHEDULE P

Availability: For use for all purposes, for demands of 1,500 kW or more. The applicable Market-Priced Standard Offer Service Type is determined as follows.

Type II Market-Priced Service: For non-residential customers not eligible for Type I SOS whose PJM capacity peak load contribution is less than 600kW, unless excluded by the Phase I Settlement Agreement in Case No.8908.

(Service hereunder will be continued for customers with demands of less than 1,500 kW, who originally took Schedule T service prior to February 11, 1982, but not to their successors or assigns).

Delivery Voltage: Three-phase, 13,200 Volts and over as specified by Company.

Monthly Net Rates:

Delivery Service Customer Charge: \$ 600.00 per month,
Less: Competitive Billing (where applicable) \$ 0.47 per month, plus,
 (See Section 7.7 for details)

Demand Charges:

Transmission Market-Priced Service Charge can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service: \$ 3.07/kW

Energy Charges:

Generation Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge (\$/kWh): **0.005660.00491**
 (Excludes Rider 10 – Administrative Cost Adjustment)

Minimum Charge: Net Delivery Service Customer Charge plus the Demand Charges.

Transmission Service: For Customers served at 115 kV and above, the Delivery Service Demand Charge does not apply.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30. Non-Summer rates are billed for usage from October 1 through May 31.

Holidays:

All hours on Saturdays and Sundays and the following National holidays are Off-Peak: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas, and the Monday following such of these as fall on Sunday.

(Continued on Next Page)

TRANSMISSION VOLTAGE SERVICE

SCHEDULE T

Availability: For use for all purposes, for demands of 1,500 kW or more where service is supplied at 115,000 Volts and over. The applicable Market-Priced Standard Offer Service Type is determined as follows.

Type II Market-Priced Service: For non-residential customers not eligible for Type I SOS whose PJM capacity peak load contribution is less than 600kW, unless excluded by the Phase I Settlement Agreement in Case No.8908.

Hourly-Priced Service: Distribution customers not eligible for Type I or Type II Service whose PJM capacity peak load contribution is 600kW or greater are eligible for Hourly-Priced Service.

Delivery Voltage: Three-phase, 115,000 Volts and over as specified by the Company.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 2,400.00 per month,
Less: Competitive Billing (where applicable)	\$ 0.47 per month, plus,
(See Section 7.7 for details)	

Demand Charges:

Transmission Market-Priced Service Charge can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Energy Charges:

Generation Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge (\$/kWh):	0.003420.00321
(Excludes Rider 10 – Administrative Cost Adjustment)	

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30. Non-Summer rates are billed for usage from October 1 through May 31.

Holidays:

All hours on Saturdays and Sundays and the following National holidays are Off-Peak: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas, and the Monday following such of these as fall on Sunday.

(Continued on Next Page)

**STREET LIGHTING
SCHEDULE S L**

AVAILABILITY: For unmetered street lighting service (defined to include other public area lighting) supplied from overhead or underground facilities on dedicated public streets, roads, walkways and other public areas where required by City, Town, County, or other Municipal or Public Agency, or by an incorporated association of local residents.

A builder or developer may contract for street lighting service prior to the execution of a contract with the ultimate customer.

MONTHLY RATES:

1. Supply of Electricity			
Generation Market-Priced Service Charge can be found on www.bge.com and Rider 1 – Standard Offer Service			
Delivery Service			\$ 0.005000 .00211/Lamp-Watt
2. Facilities Provided by the Company			
(a) Underground St. Ltg. Cable			
(includes cable rental and cable maintenance)			
In Service on August 31, 1960			\$ 0.0265per ft of cable
Installed after August 31, 1960 (including replacements)			\$0.0517 per ft of cable
(b) Lamp Fixtures - ornamental (underground supplied)			
<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
<u>Incandescent</u>			
100	Incandescent (limited to existing installations)		\$2.92
<u>Mercury Vapor (limited to existing installations)</u>			
117	100w MV Pendant		5.50
117-205	100-175w MV Modern/Colonial		8.05
205-294	175-250w MV Pendant		7.49
294	250w MV Modern		12.40
454	400w MV Pendant/Flood		8.81
<u>Sodium Vapor</u>			
120	100w SV Acorn		7.53
120-173	100-150w SV Acorn ML (maple lawn)		16.36
120-173	100-150w SV Colonial Premiere		8.74
120-173	100-150w SV Rectilinear/Pendant/ Flood (limited to existing installations)		5.88
120	100w SV Colonial/Gothic/ Modern (limited to existing installations)		8.21
173	150w SV Modern/Colonial/Gothic		8.21
120-173	100-150w SV Acorn HDG		10.03
173	150w SV Arlington (limited to existing installations)		11.82
173	150w SV Acorn		7.53
173	150w SV Acorn-Victorian (limited to existing installations)		16.65
298	250w SV Rectilinear/Pendant		15.71
467	400w SV Rectilinear/Pendant/Flood		17.45
1,130	1000w SV Rectilinear/Pendant		19.57
<u>Metal Halide (limited to existing installations)</u>			
129-189	100-175w MH (post top) – Colonial/Premier/Modern/Gothic/Acorn		12.23
(Continued on Next Page)			

Schedule SL continued

(f) Underground-Supplied Lamp Poles			
12-foot embedded wood poles	4.07	“	“
12-foot fiberglass with shroud	15.78	“	“
14-foot plain embedded metal poles	4.37	“	“
14-foot embedded metal poles (limited to existing installations)	4.84	“	”
14-foot fiberglass poles	4.84	“	“
14-foot black fluted poles	25.63	“	“
20- to 30-foot fiberglass	12.82	“	“
25- to 30-foot pre-wired wood poles	6.47*	“	“
25-foot plain embedded metal poles	10.44	“	“
30-foot plain embedded metal poles	11.52	“	“
30-foot plain embedded metal poles with twin mast arms	13.51	“	“
30-foot bronze-fiberglass poles with one arm	15.60	“	“
*(Where longer than 4-foot upsweep arms are required, add for 10- to 20- foot upsweep arms)	2.04	“	“
Upsweep Arms 10- to 20- feet	2.83	“	“
(g) Ornamental lamp poles (limited to existing installations)	4.15	“	“
Note: Other than maintenance covered under Monthly Rate (3) and (5) below, fixture and pole rental includes reactive maintenance such as fixture repair, pole knockdown renewal, ballast replacement and glassware replacement. Exceptions are noted in Special Provisions.			

3. Maintenance (Bundled Reactive and Preventive; Reactive Only)			
		<u>Reactive & Preventive</u>	<u>Reactive Only</u>
(a) Incandescent			
Incandescent Less than 250 candlepower	\$1.78		\$ 1.64 per lamp
Incandescent 250 candlepower and over	2.84		2.61 “ “
(b) Mercury Vapor			
100-400w Mercury Vapor	1.48		1.35 “ “
(c) Sodium Vapor			
70-400w Sodium Vapor	3.19		2.92 “ “
1000w Sodium Vapor	6.54		6.01 “ “
(d) Metal Halide			
100-1000w Metal Halide	5.70		5.23 “ “
(e) Direction Sign Fluorescent Lamps (limited to existing installations)			
180-230w Fluorescent	3.73		3.43 “ ”
(f) Light-Emitting Diode			
100-1000 LED	1.05		0.92 “ ”
4. Municipal Duct (where provided and charged for by the Municipal or Public Agency)			
(a) Duct occupied solely by St. Ltg. Cable		one-twelfth of the annual per foot duct rental charge payable by Company	
(b) Duct occupied jointly with other cable		one twenty-fourth of the annual per foot duct rental charge payable by Company	

RESIDENTIAL SERVICE – ELECTRIC
SCHEDULE R

Availability:

- (a) For use for the domestic requirements of:
- (1) A single private dwelling.
 - (2) An individually metered dwelling unit in a multiple dwelling building.
 - (3) One combination of two dwelling units within a building, if served through a single meter.
 - (4) A dwelling occupied as the dwelling place of a church divine or of religious associates engaged in church duties.
 - (5) A single dwelling within a building where the occupant has not more than 10 bedrooms to let or not more than 10 table boarders, or a combination of not more than ten.
- (b) For use, if on one property and served through a single meter, of a combination of the occupant's domestic requirements in a dwelling and his nondomestic requirements, provided that more than 50 percent of the connected load is for domestic purposes.
- (c) For use, if served through a separate meter, by appliances used in common by the occupants of not more than two dwelling units within a building.

Delivery Voltage: Service at Secondary Distribution Systems voltages.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 7.90 per month,
Less: Competitive Billing (where applicable) (see Section 7.7 for details)	\$ 0.62 per month, plus,

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge:	0.03212 \$/kWh
(Excludes Rider 10 - Administrative Cost Adjustment)	

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RESIDENTIAL ELECTRIC VEHICLE TIME-OF-USE - ELECTRIC
SCHEDULE EV

Availability: At the Customer's request, for BGE Standard Offer Service residential customers who purchase or lease a plug-in electric vehicle and charge the vehicle through a connection to the BGE electric distribution system. A plug-in electric vehicle is any vehicle propelled by an engine that utilizes, at least in part, on-board electric energy from a battery charging system. Electric vehicles include plug-in hybrid-electric vehicles (PHEV), extended range electric vehicles (EREV) and battery electric vehicles (BEV). This schedule is available to residential customers who charge their electric vehicles at their primary residence on a single time-of-use meter that is also used to measure consumption at the primary residence (whole house) level. Participation requires the installation of a Smart Meter capable of measuring hourly time-of-use data.

Delivery Voltage: Service at Secondary Distribution Systems voltages.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 7.90 per month,
Less: Competitive Billing (where applicable)	\$ 0.62 per month,
(see Section 7.7 for details)	

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge:	0.03212 \$/kWh
(Excludes Rider 10 - Administrative Cost Adjustment)	

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30.
 Non-Summer rates are billed for usage from October 1 through May 31.

(Continued on Next Page)

RESIDENTIAL OPTIONAL TIME-OF-USE - ELECTRIC
SCHEDULE RL

Availability: At the Customer's request, for use, at the customer's option, for all residential purposes for single family buildings having electric central air conditioning or electric central heating, or where otherwise requested and approved by the Company. For buildings meeting these use conditions, the Schedule is also available for a combination of domestic requirements and non-domestic requirements served through a single meter where the connected load and use are predominantly domestic.

Delivery Voltage: Service at Secondary Distribution Systems voltages.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 12.00 per month,
Less: Competitive Billing (where applicable)	\$ 0.62 per month,
(see Section 7.7 for details)	

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge:	0.03208 \$/kWh
(Excludes Rider 10 - Administrative Cost Adjustment)	

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30.
Non-Summer rates are billed for usage from October 1 through May 31.

(Continued on Next Page)

GENERAL SERVICE – ELECTRIC
SCHEDULE G

Availability: For use for all purposes where the Customer does not qualify for any of the Company's other rate schedules.

Delivery Voltage: Service at Secondary Distribution Systems voltages. It is also available for customers receiving Primary service under this Schedule on or before January 1, 1987 or for a new customer who locates to an existing facility served at Primary Systems voltages where the customer does not qualify for other Primary service rate schedules.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 12.10 per month,
Less: Competitive Billing (where applicable) (see Section 7.7 for details)	\$ 0.47 per month, plus,

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge (Secondary):	0.02941 \$/kWh
Delivery Service Charge (Primary): (Excludes Rider 10 – Administrative Cost Adjustment)	0.02823 \$/kWh

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for the four billing periods ending June through September. Non-Summer rates are billed for the eight billing periods ending October through May.

Late Payment Charge: Standard. (Sec. 7.4)

Payment Terms: Standard. (Sec. 7)

Term of Contract: The initial term of contract is 2 years where additional main facilities are required for supply. Otherwise, the term of contract is one year. After the initial term of contract, the contract may be terminated by at least 30 days' notice from the Customer.

Subject to Riders applicable as listed below:

- | | |
|---|--|
| <ol style="list-style-type: none"> 1. Standard Offer Service 2. Electric Efficiency Charge 3. Miscellaneous Taxes and Surcharges. 4. Budget Billing 8. Energy Cost Adjustment 9. Customer Billing and Consumption Data Request 10. Administrative Cost Adjustment 13. Change of Schedule 18. Net Energy Metering 19. Demonstration and Trial Installation | <ol style="list-style-type: none"> 21. Billing in Event of Service Interruption 22. Minimum Charge for Short-Term Uses 23. Advanced Meter Services 24. Economic Development 25. Monthly Rate Adjustment 26. Peak Time Rebate 27. Smart Meter Opt-Out 28. Small Generator Interconnection Standards 30. Demand Resource Surcharge 31. Electric Reliability Investment Initiative Charge 32. Community Energy Pilot Program |
|---|--|

GENERAL UNMETERED SERVICE - ELECTRIC SCHEDULE GU

Availability: Unmetered service is available under conditions specified by the Company for the lighting and operation of electrical devices owned, operated and maintained by the Customer. Electrical devices served under this schedule include but are not limited to traffic signals, other traffic control devices, traffic speed cameras, crime cameras, and surveillance cameras. Unmetered Service is not available until the requesting Customer provides all information regarding its devices deemed necessary by the Company, and agrees to the control and audit provision selected by the Company. The kilowatt-hours applied to the Schedule's Usage Charge are predetermined average monthly uses of Company selected categories and groupings of equipment, with no allowances for outages. For traffic signals and other traffic control devices, one signalized intersection of thoroughfares is the largest category or grouping available for billing purposes.

Delivery Voltage: Service at Secondary Distribution Systems voltages.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 5.90 per month,
Less: Competitive Billing (where applicable) (see Section 7.7 for details)	\$ 0.47 per month plus,

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge (Secondary):	0.02911 \$/kWh
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Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for the four billing periods ending June through September. Non-Summer rates are billed for the eight billing periods ending October through May.

Late Payment Charge: Standard. (Sec. 7.4)

Payment Terms: Standard. (Sec. 7)

Term of Contract: The initial term of contract is 2 years where additional main facilities are required for supply. Otherwise, the term of contract is one year. After the initial term of contract, the contract may be terminated by at least 30 days' notice from the Customer.

Subject to Riders applicable as listed below:

1. Standard Offer Service
3. Miscellaneous Taxes and Surcharges
8. Energy Cost Adjustment
9. Customer Billing and Consumption Data Request
10. Administrative Cost Adjustment
21. Billing in Event of Service Interruption
30. Demand Resource Surcharge
31. Electric Reliability Investment Initiative Charge
32. Community Energy Pilot Program

GENERAL SERVICE SMALL - ELECTRIC
SCHEDULE GS

Availability: At the Customer's request, for use for all purposes where the Customer qualifies for Schedule G, and where the Customer's consumption is 2,000 kWh or more in any month.

Delivery Voltage: Service at Secondary Distribution Systems voltages.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 18.40 per month,
Less: Competitive Billing (where applicable)	\$ 0.47 per month, plus,
(see Section 7.7 for details)	

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge:	0.02503 \$/kWh
(Excludes Rider 10 – Administrative Cost Adjustment)	

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30.
Non-Summer rates are billed for usage from October 1 through May 31.

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GENERAL SERVICE LARGE – ELECTRIC
SCHEDULE GL

Availability: For use for all purposes, where the Customer has established a monthly demand of 60 kW or more. The applicable Market-Priced Standard Offer Service Type is determined as follows.

Type II- Market-Priced Service: For non-residential customers not eligible for Type 1 SOS whose PJM capacity peak load contribution is less than 600kW, unless excluded by the Phase I Settlement Agreement in Case No.8908.

Delivery Voltage: Service at Secondary Distribution Systems voltages, or at Primary Systems voltages where the Customer does not qualify for Schedule P.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 88.00 per month,
Less: Competitive Billing (where applicable) (see Section 7.7 for details)	\$ 0.47 per month, plus,

Secondary Service Customers:

Demand Charges:

Transmission Market-Priced Service Charge can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service: **\$ 4.00/kW**

Energy Charges:

Generation Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge: **0.01445 \$/kWh**
(Excludes Rider 10 – Administrative Cost Adjustment)

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30.

Non-Summer rates are billed for usage from October 1 through May 31.

Rating Periods:

Summer

Peak-Between the hours of 10am and 8pm on weekdays, excluding the National holidays listed below.

Intermediate - Between the hours of 7 am and 10 am, and the hours of 8 pm and 11 pm on weekdays, excluding the National holidays listed below.

Off-Peak - All times other than those defined for the On-Peak and Intermediate-Peak rating periods.

(Continued on Next Page)

Schedule GL continued**Non-Summer**

Peak - Between the hours of 7 am and 11 am, and the hours of 5 pm and 9 pm on weekdays, excluding the National holidays listed below.

Intermediate - Between the hours of 11 am and 5 pm on weekdays, excluding the National holidays listed below.

Off-Peak - All times other than those defined for the On-Peak and Intermediate-Peak rating periods.

The Non-Summer time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays:

All hours on Saturdays and Sundays and the following National holidays are Off-Peak: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas, and the Monday following such of these as fall on Sunday.

Billing Demand: The maximum 30-minute measured demand, adjusted to the nearest whole kW, in each applicable rating period for the month. Measured demand is the Customer's rate of use of electric energy as shown by or computed from readings of the Company's demand meter. Generation and Transmission Demand are billed for each kW of billing demand occurring during the Peak rating period. Delivery Service Demand is for each kW of Billing Demand recorded during any rating period.

Primary Service Customers: For Customers taking service at Primary Systems voltages, Type II Secondary Service rates apply for Generation and Transmission Services. The Delivery Service Demand and Energy Charge rates are as follows.

Delivery Service Demand Charge:	\$ 3.84/kW
Delivery Service Energy Charge:	0.01387 \$/kWh
(Excludes Rider 10 – Administrative Cost Adjustment)	

Late Payment Charge: Standard. (Sec. 7.4)

Payment Terms: Standard. (Sec. 7)

Term of Contract: The initial term of contract is 2 years where additional main facilities are required for supply. Otherwise, the term of contract is one year. After the initial term of contract, the contract may be terminated by at least 30 days' notice from the Customer.

Subject to Riders applicable as listed below:

- | | |
|---|---|
| 1. Standard Offer Service | 18. Net Energy Metering |
| 2. Electric Efficiency Charge | 19. Demonstration and Trial Installations |
| 3. Miscellaneous Taxes and Surcharges | 21. Billing in Event of Service Interruption |
| 7. Economic Development (Closed to New Customers) | 22. Minimum Charge for Short-Term Uses |
| 8. Energy Cost Adjustment | 23. Advanced Meter Services |
| 9. Customer Billing and Consumption Data Requests | 24. Economic Development |
| 10. Administrative Cost Adjustment | 25. Monthly Rate Adjustment |
| 11. Measured Demand | 26. Peak Time Rebate |
| 13. Change of Schedule | 28. Small Generator Interconnection Standards |
| 17. Best Efforts Service | 30. Demand Resource Surcharge |
| | 31. Electric Reliability Investment Initiative Charge |
| | 32. Community Energy Pilot Program |

PRIMARY VOLTAGE SERVICE

SCHEDULE P

Availability: For use for all purposes, for demands of 1,500 kW or more. The applicable Market-Priced Standard Offer Service Type is determined as follows.

Type II Market-Priced Service: For non-residential customers not eligible for Type I SOS whose PJM capacity peak load contribution is less than 600kW, unless excluded by the Phase I Settlement Agreement in Case No.8908.

(Service hereunder will be continued for customers with demands of less than 1,500 kW, who originally took Schedule T service prior to February 11, 1982, but not to their successors or assigns).

Delivery Voltage: Three-phase, 13,200 Volts and over as specified by Company.

Monthly Net Rates:

Delivery Service Customer Charge: \$ 600.00 per month,
Less: Competitive Billing (where applicable) \$ 0.47 per month, plus,
 (See Section 7.7 for details)

Demand Charges:

Transmission Market-Priced Service Charge can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service: \$ 3.07/kW

Energy Charges:

Generation Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge (\$/kWh): 0.00491
 (Excludes Rider 10 – Administrative Cost Adjustment)

Minimum Charge: Net Delivery Service Customer Charge plus the Demand Charges.

Transmission Service: For Customers served at 115 kV and above, the Delivery Service Demand Charge does not apply.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30. Non-Summer rates are billed for usage from October 1 through May 31.

Holidays:

All hours on Saturdays and Sundays and the following National holidays are Off-Peak: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas, and the Monday following such of these as fall on Sunday.

(Continued on Next Page)

TRANSMISSION VOLTAGE SERVICE

SCHEDULE T

Availability: For use for all purposes, for demands of 1,500 kW or more where service is supplied at 115,000 Volts and over. The applicable Market-Priced Standard Offer Service Type is determined as follows.

Type II Market-Priced Service: For non-residential customers not eligible for Type I SOS whose PJM capacity peak load contribution is less than 600kW, unless excluded by the Phase I Settlement Agreement in Case No.8908.

Hourly-Priced Service: Distribution customers not eligible for Type I or Type II Service whose PJM capacity peak load contribution is 600kW or greater are eligible for Hourly-Priced Service.

Delivery Voltage: Three-phase, 115,000 Volts and over as specified by the Company.

Monthly Net Rates:

Delivery Service Customer Charge:	\$ 2,400.00 per month,
Less: Competitive Billing (where applicable) (See Section 7.7 for details)	\$ 0.47 per month, plus,

Demand Charges:

Transmission Market-Priced Service Charge can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Energy Charges:

Generation Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Delivery Service Charge (\$/kWh): (Excludes Rider 10 – Administrative Cost Adjustment)	0.00321
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Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30. Non-Summer rates are billed for usage from October 1 through May 31.

Holidays:

All hours on Saturdays and Sundays and the following National holidays are Off-Peak: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas, and the Monday following such of these as fall on Sunday.

(Continued on Next Page)

STREET LIGHTING SCHEDULE S L

AVAILABILITY: For unmetered street lighting service (defined to include other public area lighting) supplied from overhead or underground facilities on dedicated public streets, roads, walkways and other public areas where required by City, Town, County, or other Municipal or Public Agency, or by an incorporated association of local residents.

A builder or developer may contract for street lighting service prior to the execution of a contract with the ultimate customer.

MONTHLY RATES:

1. Supply of Electricity			
Generation Market-Priced Service Charge can be found on www.bge.com and Rider 1 – Standard Offer Service			
Delivery Service			\$0.00211/Lamp-Watt
2. Facilities Provided by the Company			
(a) Underground St. Ltg. Cable			
(includes cable rental and cable maintenance)			
In Service on	August 31, 1960		\$ 0.0265 per ft of cable
Installed after	August 31, 1960 (including replacements)		\$0.0517 per ft of cable
(b) Lamp Fixtures - ornamental (underground supplied)			
	<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
		<u>Incandescent</u>	
	100	Incandescent (limited to existing installations)	\$2.92
		<u>Mercury Vapor (limited to existing installations)</u>	
	117	100w MV Pendant	5.50
	117-205	100-175w MV Modern/Colonial	8.05
	205-294	175-250w MV Pendant	7.49
	294	250w MV Modern	12.40
	454	400w MV Pendant/Flood	8.81
		<u>Sodium Vapor</u>	
	120	100w SV Acorn	7.53
	120-173	100-150w SV Acorn ML (maple lawn)	16.36
	120-173	100-150w SV Colonial Premiere	8.74
	120-173	100-150w SV Rectilinear/Pendant/ Flood (limited to existing installations)	5.88
	120	100w SV Colonial/Gothic/ Modern (limited to existing installations)	8.21
	173	150w SV Modern/Colonial/Gothic	8.21
	120-173	100-150w SV Acorn HDG	10.03
	173	150w SV Arlington (limited to existing installations)	11.82
	173	150w SV Acorn	7.53
	173	150w SV Acorn-Victorian (limited to existing installations)	16.65
	298	250w SV Rectilinear/Pendant	15.71
	467	400w SV Rectilinear/Pendant/Flood	17.45
	1,130	1000w SV Rectilinear/Pendant	19.57
		<u>Metal Halide (limited to existing installations)</u>	
	129-189	100-175w MH (post top) – Colonial/Premier/Modern/Gothic/Acorn	12.23

(Continued on Next Page)

Schedule SL continued

(f) Underground-Supplied Lamp Poles			
12-foot embedded wood poles	4.07	“	“
12-foot fiberglass with shroud	15.78	“	“
14-foot plain embedded metal poles	4.37	“	“
14-foot embedded metal poles (limited to existing installations)	4.84	“	”
14-foot fiberglass poles	4.84	“	“
14-foot black fluted poles	25.63	“	“
20- to 30-foot fiberglass	12.82	“	“
25- to 30-foot pre-wired wood poles	6.47*	“	“
25-foot plain embedded metal poles	10.44	“	“
30-foot plain embedded metal poles	11.52	“	“
30-foot plain embedded metal poles with twin mast arms	13.51	“	“
30-foot bronze-fiberglass poles with one arm	15.60	“	“
*(Where longer than 4-foot upsweep arms are required, add for 10- to 20- foot upsweep arms)	2.04	“	“
Upsweep Arms 10- to 20- feet	2.83	“	“
(g) Ornamental lamp poles (limited to existing installations)	4.15	“	“
Note: Other than maintenance covered under Monthly Rate (3) and (5) below, fixture and pole rental includes reactive maintenance such as fixture repair, pole knockdown renewal, ballast replacement and glassware replacement. Exceptions are noted in Special Provisions.			

3. Maintenance (Bundled Reactive and Preventive; Reactive Only)			
		<u>Reactive & Preventive</u>	<u>Reactive Only</u>
(a) Incandescent			
Incandescent Less than 250 candlepower	\$1.78		\$ 1.64 per lamp
Incandescent 250 candlepower and over	2.84		2.61 “ “
(b) Mercury Vapor			
100-400w Mercury Vapor	1.48		1.35 “ “
(c) Sodium Vapor			
70-400w Sodium Vapor	3.19		2.92 “ “
1000w Sodium Vapor	6.54		6.01 “ “
(d) Metal Halide			
100-1000w Metal Halide	5.70		5.23 “ “
(e) Direction Sign Fluorescent Lamps (limited to existing installations)			
180-230w Fluorescent	3.73		3.43 “ ”
(f) Light-Emitting Diode			
100-1000 LED	1.05		0.92 “ ”
4. Municipal Duct (where provided and charged for by the Municipal or Public Agency)			
(a) Duct occupied solely by St. Ltg. Cable		one-twelfth of the annual per foot duct rental charge payable by Company	
(b) Duct occupied jointly with other cable		one twenty-fourth of the annual per foot duct rental charge payable by Company	

RESIDENTIAL SERVICE – GAS

SCHEDULE D

1. AVAILABILITY:

- (a) For use for the domestic requirements of:
 - 1. A single private dwelling.
 - 2. An individually metered dwelling unit in a multiple dwelling building.
 - 3. One combination of two dwelling units within a building, if served through a single meter.
 - 4. A dwelling occupied as the dwelling place of a church divine or of religious associates engaged in church duties.
 - 5. A single dwelling within a building where the occupant has not more than 10 bedrooms to let or not more than 10 table boarders, or a combination of not more than ten.
- (b) For use, if on one property and served through a single meter, of a combination of the occupant’s domestic requirements in a dwelling and his nondomestic requirements, provided that more than 50 percent of the connected load is for domestic purposes.
- (c) For use, if served through a separate meter, by appliances used in common by the occupants of not more than two dwelling units within a building.

2. RATE TABLE:

Customer Charge	\$ 13.00 per month, plus
Delivery Price (For all gas used)	\$0.46600 5066 per therm

- 3. **DELIVERY SERVICE:** Firm service transportation of gas through the Company’s distribution system for all customers served under this Schedule.

GENERAL SERVICE – GAS

SCHEDULE C

1. AVAILABILITY: For use for 3 or more dwelling units served within a building through a single meter and all other non-domestic firm service.

2. RATE TABLE:

Customer Charge	\$ 35.00 per month, plus
Delivery Price:	
First 10,000 therms	\$ 0.34010-3641 per therm, plus
All Over	\$ 0.17030-1821 per therm
 For Daily-Metered customers	
AMR Required	Estimated Installed Cost
Information Fee	\$65 per month, plus
 Balancing Service Options:	
Comprehensive Balancing Service	\$0.0005 per therm
Self Balancing Option: The following Imbalance Prices apply:	
<u>Percent of</u>	<u>Imbalance</u>
<u>Imbalance</u>	<u>Price</u>
0 to 3%	No Charge
Greater than 3% to 6%	\$0.00381 per therm
Greater than 6% to 10%	\$0.00508 per therm
Greater than 10% to 15%	\$0.01016 per therm
Greater than 15%	\$0.02032 per therm

3. DELIVERY SERVICE: Firm service transportation of gas through the Company’s distribution system for all customers served under this Schedule.

4. GAS COMMODITY SERVICE:

4.1 BGE Gas Commodity Service The sale of gas by BGE is provided under the provisions of Riders 2 and 12 – Gas Commodity Price and Gas Administrative Charge.

4.2 Supplier Gas Commodity Service: The Customer may elect to obtain Gas Commodity Service from a third party gas supplier subject to the following Terms and Conditions:

INTERRUPTIBLE LARGE VOLUME SERVICE -- GAS SCHEDULE IS

1. AVAILABILITY:

- (a) Where the connected capacity of the Customer’s gas-fired equipment is 250 therms per hour or greater, and
- (b) where the Customer must interrupt their use of gas within 6 hours, or sooner if possible, following receipt of notice by the Company at any time of the day, and during any time of the year, and
- (c) where “interrupt their use of gas” means that the Customer must reduce gas consumption to zero or to contracted Optional Firm Delivery Service (OFDS) levels, if any.

2. RATE TABLE:

Customer Charge	\$1,250 per month, plus
Demand Price	\$ 0.60990.6519 per therm
Delivery Price	\$ 0.04480.0473 per therm
Distribution Interruption Penalty Price.....	\$ 0.38540.4136 per therm
Excessive Use Distribution Interruption Penalty Price.....	\$ 0.51380.5514 per therm
AMR Required.....	Estimated Installed Cost
Information Fee.....	\$65 per month
Optional Firm Delivery Service ...OFDS Hourly Volume x 24 hours x Number of Days in Month x Optional Firm Delivery Price. The following rates will apply to OFDS volumes:	
First 10,000 therms per month.....	\$ 0.25690.2757 per therm
Over 10,000 therms per month.....	\$ 0.08710.0937 per therm
Comprehensive Balancing Option.	\$0.0005 per therm
Self Balancing Option: The following Imbalance Prices apply:	
Percent of	Imbalance
<u>Imbalance</u>	<u>Price</u>
0 to 3%	No Charge
Greater than 3% to 6%	\$0.00381 per therm
Greater than 6% to 10%	\$0.00508 per therm
Greater than 10% to 15%	\$0.01016 per therm
Greater than 15%	\$0.02032 per therm

3. DELIVERY SERVICE: Interruptible Service transportation of gas through the Company’s distribution system for all Customers served under this Schedule.

3.1 Billing Demand: The Customer’s Billing Demand is the maximum winter day measured demand during the latest 12 month period adjusted to the nearest whole Dth. Measured demand is the Customer’s total metered use of gas during the Gas Day beginning at 10:00 a.m. Eastern time. The winter period is the 5 months of November through March, inclusive.

INTERRUPTIBLE SMALL VOLUME SERVICE -- GAS SCHEDULE ISS

1. AVAILABILITY:

- (a) Where the connected capacity of the Customer’s gas-fired equipment is at least 50 therms per hour and less than 250 therms per hour,
- (b) where the Customer must interrupt their use of gas within 2 hours, or sooner if possible, following receipt of notice by the Company at any time of the day, and during any time of the year, and
- (c) where “interrupt their use of gas” means that the Customer must reduce gas consumption to zero or to contracted Optional Firm Delivery Service (OFDS) levels, if any.

2. RATE TABLE:

Customer Charge	\$350 per month, plus
Demand Price	\$ 0.73040 .8393 per therm
Delivery Price	\$ 0.09150 .0922 per therm
Distribution Interruption Penalty Price.....	\$0.27600 .2964 per therm
Excessive Use Distribution Interruption Penalty Price.....	\$0.36800 .3952 per therm
AMR Required for Delivery Service.	Estimated Installed Cost
Information Fee if AMR installed.	\$65 per month
Optional Firm Delivery Service ...OFDS Hourly Volume x 24 hours x Number of Days in Month x	
Optional Firm Delivery Price. The following rates will apply to OFDS volumes:	
First 10,000 therms per month.....	\$0.18400 .1976 per therm
Over 10,000 therms per month.....	\$0.01420 .0156 per therm
Comprehensive Balancing Option.	\$.00005 per therm
Self Balancing Option: The following Imbalance Prices apply:	
Percent of	Imbalance
<u>Imbalance</u>	<u>Price</u>
0 to 3%	No Charge
Greater than 3% to 6%	\$0.00381 per therm
Greater than 6% to 10%	\$0.00508 per therm
Greater than 10% to 15%	\$0.01016 per therm
Greater than 15%	\$0.02032 per therm

3. DELIVERY SERVICE: Interruptible Service transportation of gas through the Company’s distribution system for all Customers served under this Schedule.

3.1 Billing Demand: The Customer’s Billing Demand is the maximum winter day measured demand during the latest 12 month period adjusted to the nearest whole Dth. Measured demand is the Customer’s total metered use of gas during the Gas Day beginning at 10:00 a.m. Eastern time. The winter period is the 5 months of November through March, inclusive.

GAS SERVICE TO GRANTORS OF RIGHTS-OF-WAY TO THE MARYLAND GAS TRANSMISSION CORPORATION

1. AVAILABILITY:

- (a) Gas for domestic use is sold direct from the transmission line to grantors of rights-of-way for the natural gas transmission line granted to and exercised by The Maryland Gas Transmission Corporation, its successors and assigns, in Baltimore, Harford and Howard Counties, Maryland, subject to the consent and agreement of that Corporation, under the Company's Gas Service Tariff, and only to such successors and assigns of such grantors as are residents as of the date service is supplied, of property on which the transmission line is located.

2. RATE TABLE

Customer Charge:.....	\$ 13.00 per month
Delivery Price (For all gas used).....	\$0.46600 <u>\$0.5066</u> per therm

- ### 3. DELIVERY SERVICE:
- Firm service of gas sold directly from the transmission line for all customers served under this Schedule.

4. TERMS AND CONDITIONS

A. Under Part 2

4.1. The following does not apply:

- (a) Section 3.5 Use for Less Than Initial Term of Contract;
- (b) In Section 4.1 – Service Equipment Furnished by the Customer – the fourth sentence of the second paragraph only;
- (c) In Section 5.1 – Service Equipment Furnished by the Company, paragraphs (a) & (c) only;
- (d) In Section 6.1 - Location of Service Equipment – General – the second and third paragraphs only;
- (e) Section 8.15 – Grading of Property;
- (f) Section 8.2 – Charges for Extensions; and
- (g) Section 8.5 – Payment Plans.

- #### 4.2. Customer’s Installation:
- That part of the service from a point within 3 feet of the transmission line to a point within the building to be supplied is designated

RESIDENTIAL SERVICE – GAS

SCHEDULE D

1. AVAILABILITY:

- (a) For use for the domestic requirements of:
 - 1. A single private dwelling.
 - 2. An individually metered dwelling unit in a multiple dwelling building.
 - 3. One combination of two dwelling units within a building, if served through a single meter.
 - 4. A dwelling occupied as the dwelling place of a church divine or of religious associates engaged in church duties.
 - 5. A single dwelling within a building where the occupant has not more than 10 bedrooms to let or not more than 10 table boarders, or a combination of not more than ten.
- (b) For use, if on one property and served through a single meter, of a combination of the occupant’s domestic requirements in a dwelling and his nondomestic requirements, provided that more than 50 percent of the connected load is for domestic purposes.
- (c) For use, if served through a separate meter, by appliances used in common by the occupants of not more than two dwelling units within a building.

2. RATE TABLE:

Customer Charge	\$ 13.00 per month, plus
Delivery Price (For all gas used)	\$0.4660 per therm

- 3. **DELIVERY SERVICE:** Firm service transportation of gas through the Company’s distribution system for all customers served under this Schedule.

GENERAL SERVICE – GAS

SCHEDULE C

1. AVAILABILITY: For use for 3 or more dwelling units served within a building through a single meter and all other non-domestic firm service.

2. RATE TABLE:

Customer Charge	\$ 35.00 per month, plus
Delivery Price:	
First 10,000 therms	\$ 0.3401 per therm, plus
All Over	\$ 0.1703 per therm
 For Daily-Metered customers	
AMR Required	Estimated Installed Cost
Information Fee	\$65 per month, plus
 Balancing Service Options:	
Comprehensive Balancing Service	\$0.0005 per therm
Self Balancing Option: The following Imbalance Prices apply:	
<u>Percent of</u>	<u>Imbalance</u>
<u>Imbalance</u>	<u>Price</u>
0 to 3%	No Charge
Greater than 3% to 6%	\$0.00381 per therm
Greater than 6% to 10%	\$0.00508 per therm
Greater than 10% to 15%	\$0.01016 per therm
Greater than 15%	\$0.02032 per therm

3. DELIVERY SERVICE: Firm service transportation of gas through the Company’s distribution system for all customers served under this Schedule.

4. GAS COMMODITY SERVICE:

4.1 BGE Gas Commodity Service The sale of gas by BGE is provided under the provisions of Riders 2 and 12 – Gas Commodity Price and Gas Administrative Charge.

4.2 Supplier Gas Commodity Service: The Customer may elect to obtain Gas Commodity Service from a third party gas supplier subject to the following Terms and Conditions:

INTERRUPTIBLE LARGE VOLUME SERVICE -- GAS SCHEDULE IS

1. AVAILABILITY:

- (a) Where the connected capacity of the Customer’s gas-fired equipment is 250 therms per hour or greater, and
- (b) where the Customer must interrupt their use of gas within 6 hours, or sooner if possible, following receipt of notice by the Company at any time of the day, and during any time of the year, and
- (c) where “interrupt their use of gas” means that the Customer must reduce gas consumption to zero or to contracted Optional Firm Delivery Service (OFDS) levels, if any.

2. RATE TABLE:

Customer Charge	\$1,250 per month, plus
Demand Price	\$ 0.6099 per therm
Delivery Price	\$ 0.0448 per therm
Distribution Interruption Penalty Price.....	\$0.3854 per therm
Excessive Use Distribution Interruption Penalty Price.....	\$0.5138 per therm
AMR Required.....	Estimated Installed Cost
Information Fee.....	\$65 per month
Optional Firm Delivery Service ...OFDS Hourly Volume x 24 hours x Number of Days in Month x Optional Firm Delivery Price. The following rates will apply to OFDS volumes:	
First 10,000 therms per month.....	\$0.2569 per therm
Over 10,000 therms per month.....	\$0.0871 per therm
Comprehensive Balancing Option.	\$0.0005 per therm
Self Balancing Option: The following Imbalance Prices apply:	
<u>Percent of</u>	<u>Imbalance</u>
<u>Imbalance</u>	<u>Price</u>
0 to 3%	No Charge
Greater than 3% to 6%	\$0.00381 per therm
Greater than 6% to 10%	\$0.00508 per therm
Greater than 10% to 15%	\$0.01016 per therm
Greater than 15%	\$0.02032 per therm

3. DELIVERY SERVICE: Interruptible Service transportation of gas through the Company’s distribution system for all Customers served under this Schedule.

3.1 Billing Demand: The Customer’s Billing Demand is the maximum winter day measured demand during the latest 12 month period adjusted to the nearest whole Dth. Measured demand is the Customer’s total metered use of gas during the Gas Day beginning at 10:00 a.m. Eastern time. The winter period is the 5 months of November through March, inclusive.

INTERRUPTIBLE SMALL VOLUME SERVICE -- GAS SCHEDULE ISS

1. AVAILABILITY:

- (a) Where the connected capacity of the Customer’s gas-fired equipment is at least 50 therms per hour and less than 250 therms per hour,
- (b) where the Customer must interrupt their use of gas within 2 hours, or sooner if possible, following receipt of notice by the Company at any time of the day, and during any time of the year, and
- (c) where “interrupt their use of gas” means that the Customer must reduce gas consumption to zero or to contracted Optional Firm Delivery Service (OFDS) levels, if any.

2. RATE TABLE:

Customer Charge	\$350 per month, plus
Demand Price	\$ 0.7304 per therm
Delivery Price	\$ 0.0915 per therm
Distribution Interruption Penalty Price.....	\$0.2760 per therm
Excessive Use Distribution Interruption Penalty Price.....	\$0.3680 per therm
AMR Required for Delivery Service.	Estimated Installed Cost
Information Fee if AMR installed.	\$65 per month
Optional Firm Delivery Service ...OFDS Hourly Volume x 24 hours x Number of Days in Month x Optional Firm Delivery Price. The following rates will apply to OFDS volumes:	
First 10,000 therms per month.....	\$0.1840 per therm
Over 10,000 therms per month.....	\$0.0142 per therm
Comprehensive Balancing Option.	\$.00005 per therm
Self Balancing Option: The following Imbalance Prices apply:	
<u>Percent of</u>	<u>Imbalance</u>
<u>Imbalance</u>	<u>Price</u>
0 to 3%	No Charge
Greater than 3% to 6%	\$0.00381 per therm
Greater than 6% to 10%	\$0.00508 per therm
Greater than 10% to 15%	\$0.01016 per therm
Greater than 15%	\$0.02032 per therm

3. DELIVERY SERVICE: Interruptible Service transportation of gas through the Company’s distribution system for all Customers served under this Schedule.

3.1 Billing Demand: The Customer’s Billing Demand is the maximum winter day measured demand during the latest 12 month period adjusted to the nearest whole Dth. Measured demand is the Customer’s total metered use of gas during the Gas Day beginning at 10:00 a.m. Eastern time. The winter period is the 5 months of November through March, inclusive.

GAS SERVICE TO GRANTORS OF RIGHTS-OF-WAY TO THE MARYLAND GAS TRANSMISSION CORPORATION

1. AVAILABILITY:

- (a) Gas for domestic use is sold direct from the transmission line to grantors of rights-of-way for the natural gas transmission line granted to and exercised by The Maryland Gas Transmission Corporation, its successors and assigns, in Baltimore, Harford and Howard Counties, Maryland, subject to the consent and agreement of that Corporation, under the Company's Gas Service Tariff, and only to such successors and assigns of such grantors as are residents as of the date service is supplied, of property on which the transmission line is located.

2. RATE TABLE

Customer Charge:.....\$ 13.00 per month Delivery Price (For all gas used)..... \$0.4660 per therm
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- ### 3. DELIVERY SERVICE:
- Firm service of gas sold directly from the transmission line for all customers served under this Schedule.

4. TERMS AND CONDITIONS

A. Under Part 2

4.1. The following does not apply:

- (a) Section 3.5 Use for Less Than Initial Term of Contract;
- (b) In Section 4.1 – Service Equipment Furnished by the Customer – the fourth sentence of the second paragraph only;
- (c) In Section 5.1 – Service Equipment Furnished by the Company, paragraphs (a) & (c) only;
- (d) In Section 6.1 - Location of Service Equipment – General – the second and third paragraphs only;
- (e) Section 8.15 – Grading of Property;
- (f) Section 8.2 – Charges for Extensions; and
- (g) Section 8.5 – Payment Plans.

- #### 4.2. Customer’s Installation:
- That part of the service from a point within 3 feet of the transmission line to a point within the building to be supplied is designated